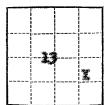
(1) 1. 10 1		· • • • • • • • • • • • • • • • • • • •		
out Report se	ni out			
ted in the N	ID File	取		
ation map p		₡/		
	sapproval Letter	77		
A CONTRACTOR CONTRACTOR OF THE PROPERTY OF THE PARTY OF T	1. P. & A. or -2_	<u>3-57-</u>		
	n location map	Д		
보다 나에 얼마나지 않아 나라가 되다.	Record of A & P	П.		
ater Shut-Of	성당이 나로 있는 것은 사용을 생겨졌다면서 그 보고 있습니다면 내려 있고 수를	- □		
sas-Oil Ratio	하네 그의 아름이라면 사용하다 않는 보는 여름 전화가 없다.			
Vell Log File		匣		
	FILE NOTATIONS		Charled by Chief	
	Entered in NID File		Checked by Chief Copy NID to Field Office	
	Entered in NID File		Copy NID to Field Office	
	Entered in NID File Entered Cook Sheet Locality Map Planad		Checked by Chief Copy NID to Field Office Approval Letter	
	Entered in NID File Entered 10 13 Sheet Lection Willip Pinned Card in Fixed		Copy NID to Field Office Approval Letter	
	Entered in NID File Entered O GR Sheet Location Map Pinned Card in Exed INVIR No State or Fee Land		Copy NID to Field Office Approval Letter	
	Entered in NID File Entered O GR Sheet Location Map Pinned Card in Exed INVIR No State or Fee Land		Copy NID to Field Office Approval Letter	
	Entered in NID File Entered 0.03 Sheet Localized Planed Card in Lived TWR in State or Fee Land OCHERRICAN DA	8-3-57	Copy NID to Field Office Approval Letter Location in world Rocking in world	
	Entered in NID File Entered in NID File Localized in Joseph Condition wed TWR for State or Fee Land CARRESTON BA Data Well Complete CW WW.	8-3-57	Conv NID to Field Office Approval Letter Localing to seried	
	Entered in NID File. Entered in NID File. Entered in NID File. Entered in NID File. Condition Mile Planned Condition Mile	7-3-57 1A PA LCOS	Copy NID to Field Office Approval Letter Location in world Rocking in world	
	Entered in NID File Entered in NID File Entered in NID File Card in lared Local in lared CARD State or Fee Land CARD Well Complete CW WW. GW OS Driller's Log 2	7-3-57 1A 1A 1COS	Cony NID to Field Office Approved Letter Lection for world Bond told State of Fee, Land	
	Entered in NID File. Entered in NID File. Entered in NID File. Entered in NID File. Condition of Pinned Condi	7-3-57 1A 1A 1A 12:58	Cony NID to Field Office Amproval Letter Localina State State of Feel Land FillED	



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Wtah
Lease No. 34 077 1844	
Jnit	

	INTENTION TO DRILL	Z.	SUBSEQUENT REPORT OF WATER SHUT-OFF
	INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
TICE OF	INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
ICE OF	INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
ICE OF	INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
ICE OF	INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
rice of	INTENTION TO ABANDON WELL		-
	(INDICATE ABOVE BY CHEC	CK MARK NA	TURE OF REPORT, NOTICE, OR OTHER DATA)
			, 1957
(½ S	ec. and Sec. No.) (Twp.)	(Rai	nge) (Meridian)
	(Field)	(County or Su	bdivision) (State or Territory)
elevat	tion		is AM. ft. (approx. ground)
eleva	3001		10 de Prince 10. Compressor de la co
	-		OF WORK
names	-		• • • • • • • • • • • • • • • • • • • •
names	-		OF WORK reights, and lengths of proposed casings; indicate mudding jobs, cemen r important proposed work)
names	of and expected depths to objective sands; ing points,	show sizes, v and all other	• • • • • • • • • • • • • • • • • • • •
1.	of and expected depths to objective sands; ing points,	show sizes, v and all other	weights, and lengths of proposed casings; indicate mudding jobs, cemen r important proposed work)
names	of and expected depths to objective sands; ing points,	show sizes, v	• • • • • • • • • • • • • • • • • • • •
1.	of and expected depths to objective sands; ing points,	show sizes, v and all other	veights, and lengths of proposed casings; indicate mudding jobs, cemen r important proposed work)
1.	of and expected depths to objective sands; ing points,	show sizes, v and all other	veights, and lengths of proposed casings; indicate mudding jobs, cemen r important proposed work)
1.	of and expected depths to objective sands; ing points,	show sizes, v and all other	veights, and lengths of proposed casings; indicate mudding jobs, cemen r important proposed work)
1.	of and expected depths to objective sands; ing points,	show sizes, v and all other	veights, and lengths of proposed casings; indicate mudding jobs, cemen r important proposed work)
1.	of and expected depths to objective sands; ing points,	show sizes, v	weights, and lengths of proposed casings; indicate mudding jobs, cement important proposed work)
1.	of and expected depths to objective sands; ing points,	show sizes, v	weights, and lengths of proposed casings; indicate mudding jobs, cemen rimportant proposed work)

Address

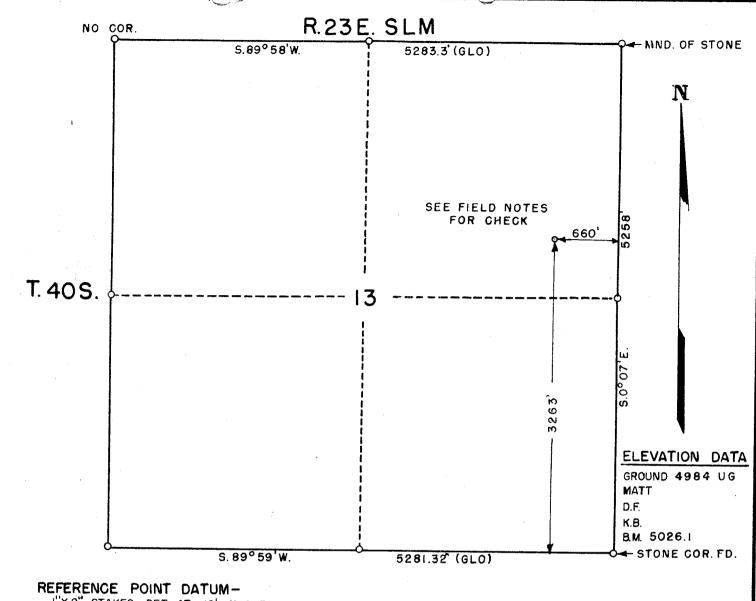
By

Title

Original signed by

R. S. Macalister

Title



I"X 2" STAKES SET AT 10' N.,S.,E., & W. OF LOC.

1"x2" stakes and 3' flag set at 170'S.,300'W.,190'N.,&391'E. of Loc.
12" x 4' CI pipe and lead cap set at Loc. being 3263' N. & 660' W. of
 the SE corner of Sec. 13, T. 40 S., R. 23 E., SLM.
1"x2" hub and 3' flag bears 391' East from Loc. for BM. Elevations
 hereon reference to graded ground, Gulf West Ismay No. 1.

This is to certify that the above plat was prepared from field notes of actual surveys made under my supervision, and that the same are true and correct to the best of my knowledge and belief.

John A. Kroeger, Reg. L/S.
Utah Reg. No. 1648

Drawn By: JAK

Checked By: JAK

Date: 5/17/57

SHELL OIL COMPANY

Scale 1"= 1000"

LOCATION OF BURTON 42 = 13

SAN JUAN COUNTY, UTAH, SEC. 13, T. 40 S., R. 24 E., SLM

Shell Oil Company 108 North Behrend Avenue Farmington, New Mexico

Centlemen:

This is to ecknowledge receipt of your notice of intention to drill Well No. Burton 42-13, which is to be located 3263 feet from the south line and 660 feet from the east line of Section 13, Township 40 South, Range 24 East, SLRM, San Juan County, Utah.

Please be advised that insofar as this office is conserned, approval to drill said well is hereby granted.

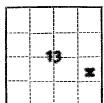
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECHETARY

CBF:en

cc: Phil McGrath/ Jerry Long U.S.G.S. Fermington, New Mexico



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

and	Office	Salt	Lake	City,	Vtab
and	Office	CALL		SLIF,	O. Carri

Lease No. 34 070966 A

Unit .

7/060 CON ST

			1 11		
	TION TO DRILL		1 1	REPORT OF WATER SHUT-OFF	
	TION TO CHANGE PLANS TION TO TEST WATER S			REPORT OF SHOOTING OR ACIDIZING. REPORT OF ALTERING CASING	
	TION TO TEST WATER S			REPORT OF RE-DRILLING OR REPAIR.	1
	TION TO SHOOT OR ACI			REPORT OF ABANDONMENT	
NOTICE OF INTENT	TION TO PULL OR ALTE	R CASING	SUPPLEMENTA	RY WELL HISTORY	
NOTICE OF INTENT	TION TO ABANDON WELL	L			
The state of the s	(INDICATE AI	BOVE BY CHECK MA	RK NATURE OF REPORT,	, NOTICE, OR OTHER DATA)	
			***************************************	July 10,	, 19.5
Barts	in leasted	2262 ft fun	N line and	ft. from $\{E\}$ line of	from **
en ivo.	s located	_)@91t. 110	inte and	ine c	1 SCC*.
(½ Sec. and	Sec. No.)	(Twp.)	(Range)	(Meridian)	
\meth					
(Field	d)	(Count	ty or Subdivision)	(State or Territory	•
ne elevation	of the derrick flo	or above sea	level is 4984 f	t. (Approx. ground)	
		DET	AILS OF WOR	К	
ate names of and		DET	AILS OF WOR	K	dding jobs, cemer
		DETA ective sands; show ing points, and a	AILS OF WOR	K	dding job2, cemer
	expected depths to object the control of the contro	DET. cetive sands; show ing points, and al 57) 24 and 3 ceted center int. Good	AILS OF WORI	K ths of proposed casings; indicate multiple of work) as at 439 computed to the cale of	ith 200 hloride d vaited
	expected depths to object of the control of the con	DET. cetive sands; show ing points, and al 57) 24 and 3 ceted center int. Good	AILS OF WORI	K ths of proposed casings; indicate mulosed work) ng at 439 computed to 100 sacks calcium of 100 sacks calcium o	ith 200 hloride d vaited
-2 9 ,30-57	expected depths to object the control	DET. cetive sands; show ing points, and al	AILS OF WORL sizes, weights, and leng ll other important prop A	K ths of proposed casings; indicate mulosed work) ng at 439 computed to 100 sacks calcium of 100 sacks calcium o	ith 200 hloride d waited for 15
-27, 30-57	expected depths to object the control	DET. cetive sands; show ing points, and all shows in the sand sho	AILS OF WORL sizes, weights, and leng ll other important prop A	K ths of proposed casings; indicate multiple of work) Compared to the calcium of the case of the cas	tith 200 hloride d waited for 15
I understand the	expected depths to object the control	DETA cetive sands; show ing points, and a 77) 24 and 3 25 and 3 25 and 3 25 and 3	AILS OF WORL sizes, weights, and leng ll other important prop A	contact work) contact work) contact work)	tith 200 hloride d waited for 15
I understand the	expected depths to object the state of the s	DETA	AILS OF WORL sizes, weights, and leng ll other important prop A	contact work) contact work) contact work)	ith 200 hloride d waited for 15

SHELL OIL COMPANY

DRILLING REPORT

POR PERSOD ENDING

R23E (TOWNSHIP OR BANCHO)

Aneth (FIELD)

San Juan Utah

7-27-57

DEPTHS REMARKS DAY 1 957 FROM TO 3263 N and 660 W of SE corner of Sec. 13, T40S, R23E, Location: SLBM, San Juan County, Utah. DF 4994.1 Elevations: GR 4985.1 KB 4995.6 Spudded 2 P.M. 6-28-57. 410 6-28 Drilled 931. Ran and cemented 12 jts. 8-5/8", 24# & 32#, J-55 casing at 499° with 200 sacks 3% gel cement followed by 100 sacks neat, all 503 410 treated with 2% Ca Cl2. Good returns to surface. Flanged up and waited on cement. Pressure tested BOP and casing with 700 psi. O.K. 8-27 Drilled 5243°. Lost cone, recovered with magnet. 5747 6-30 503 to 7-21 Drilled 770%. Ran Electrical Survey and Micrologs. 6013 7-22 5243 TD to 7-23 Ran and cemented (6001) 5-1/2,14# & 16#, J-55 casing at 6011 with 250 sacks treated cement. Final pressure 1500 psi. 7-24 Picked up 2-7/8" tubing. Found plug 6010. Ran radioactivity logs with collar locator. Perforated at 5837-41, 5844-50, 5862-71, 7-25 5873-75' with four 1/2" holes/ft. Injected Acid washed 200 gal. mud acid, 2000 gal. XFW acid. Max. pressure 2500 psi. Injection pressure 2200 psi. Swabbed well in. Flowed 3 hours 7 - 26at 600 B/D oil and water, no cut reported. Killed well with water. Pulled tubing. Jet perforated at 5890-92, 5895-5917, 5928-34, 5936-41, 5943-51, 4 HPF. Ran tubing washed 7-27 perforations with 500 gal. mud acid.

Checked BOP daily.

CONDITION AT BEGINNING OF PERIOD DEPTH SET CASING SIZE HOLE TO FROM 2 (ZE

BIXES.

B.B ROBINSON

			(F)	ELD)		
 Ĺ	ar	J	lial).	Uta	h_	
				(YTNL		

<u>San</u>	Juan U	tah	8-8-57 TLOS R23E (TOWNSHIP OR BANCHO)
DAY 1957	DEF	TH8	REMARKS
7-28 to 7-29	6013 6010	TD PBTD	Parted swabbing line, pulled tubing, recovered swab. Reran tubing, installed Xmas tree. Rig released 3 A.M. 7-29-57.
7-30 to 8-2			Moved in Production Rig. Injected 2000 gal. XFW followed by 2000 gal. X100. Flushed with 35 bbls. water. Max. Pressure 3600 psi. 9 bbls/min injection rate. Bled to 0 in 10 min. Waited 2 hrs. Swabbed 2 hrs. Well started.flowing.
8-3 to 8-8			Production test - Initial Production: 810 B/D gross, 810 B/D clean, 0.1% cut, 911 MCF/D, GOR 1125, Gravity 41° API, 48/64" bean, TP 150. Completed 8-3-57.
			· •

HOLE			CASING SIZE	DEPTH SET	
SIZE	FROM	70			
7 11	o	503	8-5/81	4991	
-7/8#	503	6013	5-1/2"	60111	
				•	

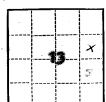
R. L. Manning - Contractor

N. Ness - Pusher

G. G. Deerman - Driller
T. J. Moore - Driller
I. Endicott - Driller

B.B. ROBINSON

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

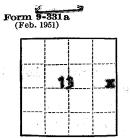
Land Office

Unit

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

	ENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTI		JODGE COLLEGE THE CITY OF CHOOSING COLLEGE
	ENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTE	ENTION TO RE-DRILL OR REPAIR W	WELL SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTI	ENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTE	ENTION TO PULL OR ALTER CASING	IGSUPPLEMENTARY WELL HISTORY
NOTICE OF INT	ENTION TO ABANDON WELL	
Notice of	<u>Intention</u> to Compl	lete Waller
	(INDICATE ABOVE BY	CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
		36.37 29, 19.57
-		
Well No. 🦀	•13 is located 3243	3 ft. from $\{S\}$ line and $\{S\}$ line of sec. 13
38		(Range) (Meridian)
(1/4 Sec. a	nd Sec. No.) (Twi	
	Field)	(County or Subdivision) (State or Territory)
	Total Depth - 6013'. Sasing Sise - 8-5/8" Hole Sise - 7-7/8" 1	* at 499*.
Toppeed Lesezi	ork: 5-1/2" easing at 6	6011' with 250 eachs commutewation commut.
Toxoged Composed Comp	ork: 5-1/2" easing at 6 out to 5995'. rate four 1/2" holes interval with 200 ga sell into production rate four 1/2" holes [1]. sesh with 336 gal ma sell into production	s/ft 5837-41', 5844-50', 5862-71' and 5873-75'. al mad gold and goldise with 2000 gal RFV meid. n, produce until acid water is recovered. s/ft 5890-92', 5895-5917', 5928-34', 5936-41' and ud acid. n, make production test.
Clean Clean Clean As a	out to 5995'. The four 1/2" holes interval with 200 gas sell into production rate four 1/2" holes four 1/2" h	s/ft 5837-41', 5844-90', 5862-71' and 5873-75'. al mad gold and goldise with 2000 gal RFV meid. n, produce until cold unter is recovered. s/ft 5870-92', 5895-5917', 5928-34', 5936-41' and ud moid. n, make production test. N. Ephthal W. Wangsych F. Wangschiele, weeks W. Linkoninitial production
Comment Commen	ork: 5-1/2" easing at 6 out to 5995'. rate four 1/2" holes interval with 200 ga sell into production rate four 1/2" holes [1]. sesh with 336 gal ma sell into production	s/ft 5837-41', 5844-90', 5862-71' and 5873-75'. al mad gold and goldise with 2000 gal RFV meid. n, produce until cold unter is recovered. s/ft 5870-92', 5895-5917', 5928-34', 5936-41' and ud moid. n, make production test. N. Ephthal W. Wangsych F. Wangschiele, weeks W. Linkoninitial production
Company	out to 5995; The four 1/2" holes interval with 200 gs sell into production rate four 1/2" holes in the four 1/2"	e/ft 5837-41, 5844-50, 5862-71 and 5873-75. al mad gold and goldise with 2000 gal RFV acid. b. process until eacid water is recovered. e/ft 5830-92', 5895-5917', 5928-34', 5936-41' and ud acid. b. pp.tol h WitingSyth & Miografic version list alm production
Comment Commen	out to 5995'. The four 1/2" holes interval with 200 gas sell into production rate four 1/2" holes four 1/2" h	e/ft 5837-41, 5844-50, 5862-71 and 5873-75. al mad gold and goldise with 2000 gal RFV acid. b. process until eacid water is recovered. e/ft 5830-92', 5895-5917', 5928-34', 5936-41' and ud acid. b. pp.tol h WitingSyth & Miografic version list alm production
T understand	out to 5995; The four 1/2" holes interval with 200 gs sell into production rate four 1/2" holes in the four 1/2"	e/ft 5837-41', 5844-50', 5862-71' and 5873-75'. al mad gold and goldise with 2000 gal RFV acid. n. produce until cold water is recovered. e/ft 5830-92', 5895-5917', 5928-34', 5936-41' and ud acid. n. make production test. M. ppttal n VAtingsyth Fibble gold, v gold blink ninitial m production
Company	out to 5995; rate four 1/2" holes interval with 200 gs sell into production rate four 1/2" holes with 336 gal ma sell into production farmers. Stall Cil Company 101 South Behrund	e/ft 5837-41', 5844-50', 5862-71' and 5873-75'. al mad gold and goldise with 2000 gal RFV acid. n. produce until cold water is recovered. e/ft 5830-92', 5895-5917', 5928-34', 5936-41' and ud acid. n. make production test. M. ppttal n VAtingsyth Fibble gold, v gold blink ninitial m production



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office Salt Lake City, Utah

Lease No. 32 070968

Exploitation Engineer

Title ____

1	OF INTENTION TO DRILL	- -	SUBSEQUENT REPORT OF	WATER SHUT-OFF	
NOTICE	E OF INTENTION TO CHANGE PLA			SHOOTING OR ACIDIZING	****
NOTICE	OF INTENTION TO TEST WATER	R SHUT-OFF	SUBSEQUENT REPORT OF	ALTERING CASING	
NOTICE	OF INTENTION TO RE-DRILL O	R REPAIR WELL	SUBSEQUENT REPORT OF	RE-DRILLING OR REPAIR	
NOTICE	OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT REPORT OF	ABANDONMENT.	
NOTICE	OF INTENTION TO PULL OR AL	TER CASING	SUPPLEMENTARY WELL H		
NOTICE	E OF INTENTION TO ABANDON W	ELL		ort of Well Comp	Letion x
	(INDICATE	E ABOVE BY CHECK MARK	< NATURE OF REPORT, NOTICE, O	R OTHER DATA)	
			. August	8	19
	Surton	3			, 1/
Well N	oi is locate	d 3263 ft. from	$1 - {N \choose S}$ line and	Ift. from $\left\{\begin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array}\right\}$ line of $:$	sec. 13
M C	(½ Sec. and Sec. No.)		(Range) (Meri	dion	
•	(% sec. and sec. No.)	and and		ulan)	
	(Field)	(County	or Subdivision)	(State of Territory)	
State na	mes of and expected depths to o		vel is ***********************************	posed casings; indicate muddi	ng jobs, cemen
State naz	mes of and expected depths to o	objective sands; show siz ing points, and all o	ILS OF WORK res, weights, and lengths of proposed work) 3-55 casing at 601)	
State na:	Ran & comented 5- cesser. Fixel Fre Ficked up 2-7/8"	objective sands; show size ing points, and all of the same 1/2* 14-16%, assure 1500 ps	ILS OF WORK res, weights, and lengths of proposed work 1-55 casing at 601 4. plug 6010 Ras) 	rted og vith
State naz 457 557	Ran ? comented 5- coment. Final Fre licked up 2-7/8" collar locator. Anid washed 200 g	objective sands; show size ing points, and all of the same 1500 ps tubing. Four	ILS OF WORK res, weights, and lengths of proporter important proposed work 1-55 casing at 601 1 plus 6010 Ras	11' w/250 sax tre 1 redicectivity l 5844-50', and 58' 1x. prese, 2500 pa	ated 73-751 52
State nas 4-57 5-57 6-57	Ran & comented 5- coment. Final Fre Ficked up 2-7/8" collar locator. Asid washed 200 g Injection pressur	objective sands; show sizing points, and all of the same 1500 ps tubing. Form	ILS OF WORK ses, weights, and lengths of proportion of the proposed work) 3-55 casing at 601 d plug 6010 feat 2000 gal 374 Suabbad Flowed	 1' w/250 sex tree redicectivity lo 5844-50', rand 58'	ated 73-751 52
4-57 5-57 6-57	Ran ? comented 5- cesser. Fixel Fre Ficked up 2-7/8" collar locator. Asid washed 200 a Injection pressur cut 14.1%, 40° AT	objective sands; show sizing points, and all of the same 1500 ps tubing. Form 1500 ps tubing at the same 1500 ps tubing 1500 p	ILS OF WORK res, weights, and lengths of proportion of the response work) J-55 casing at 601 d plug 6010 Res /** 2000 gal 37% Res Suabbed Flowed n, 603 1535	11' w/250 sax tree redicactivity 1. 5844-50', and 58' ex. press, 2500 pa 196 B/D gross, 51'	ated 73-751 52
6-57 5-57 6-57	Ran ? comented 5- cesser. Fixel Fre Ficked up 2-7/8" collar locator. Asid washed 200 a Injection pressur cut 14.1%, 40° AT	objective sands; show sizing points, and all of the same of the sa	ILS OF WORK Les, weights, and lengths of proposed work 1-55 casing at 601 1 plug 6010 Rat 2000 gl 110 20	11' w/250 sax tree redicactivity 1. 5844-50', and 58' x. press, 2500 pr 196 B/D gross, 512 forated at 5890-	or with 73-75' 55' 55' 15' olean,
6-57 5-57 6-57	Run & comented 5- coment. Final Fre Ficked up 2-7/8" collar locator. Asid washed 200 g Injection pressur out 14.1%, ACP AT Hilled well with 5895-5917', 5928-	objective sands; show sizing points, and all of the same sources o	ILS OF WORK ses, weights, and lengths of proportion important proposed work 1-55 casing at 601 1 plug 6010 Ras 2000 gl 87 1 2000 gl 87 1 300 gl 87 1 4 tubing et page 5343-51 4 holes	11' w/250 sax tree redicactivity 1. 5844-50', and 58' x. press, 2500 pr 196 B/D gross, 512 forated at 5890-	or with 73-75' 55' 55' 15' olean,
6-57 5-57 6-57	Run & comented 5- coment. Final Fre Ficked up 2-7/8" collar locator. Asid washed 200 g Injection pressur out 14.1%, ACP AT Hilled well with 5895-5917', 5928-	objective sands; show sizing points, and all of the same 1500 ps thomas from the same sale and sale an	ILS OF WORK ses, weights, and lengths of proportion important proposed work 1-55 casing at 601 1 plug 6010 Ras 2000 gl 87 1 2000 gl 87 1 300 gl 87 1 4 tubing et page 5343-51 4 holes	11' w/250 sax tree redicactivity 1. 5844-50', and 58' x. press, 2500 pr 196 B/D gross, 512 forated at 5890-	or with 73-75' 55' 55' 15' olean,
4-57 5-57 6-57	Run & comented 5- coment. Final Fre Ficked up 2-7/8" collar locator. Asid washed 200 g Injection pressur out 14.1%, 40° at Hilled well with 5895-5917', 5928- Washed w/500 gal.	objective sands; show sizing points, and all of the same 1500 ps thomas from the same sale and sale an	ILS OF WORK ses, weights, and lengths of proportion important proposed work 1-55 casing at 601 1 plug 6010 Ras 2000 gl 87 1 2000 gl 87 1 300 gl 87 1 4 tubing et page 5343-51 4 holes	11' w/250 sax tree redicactivity 1. 5844-50', and 58' x. press, 2500 pr 196 B/D gross, 512 forated at 5890-	or with 73-75' 55' 55' 15' olean,
4-57 5-57 6-57 7-57	Ran & comented 5- cement. Final Fre Ficked up 2-7/8" collar locator. Asid washed 200 g Injection pressur out 14.1%, A0° A Killed well with 5895-5917', 5928- Washed w/500 gal. Hig released 3 A.	objective sands; show sizing points, and all of the same 1500 ps tubing. Four 1500 ps tubing.	ILS OF WORK Les, weights, and lengths of proportion important proposed work Less casing at 601 A plag 6010 Ray Less ca	redicactivity l. 5844-50', wand 58' xx. press. 2500 pr 196 B/D gross, 51' rforated at 5890-1/ft. Ran tubing.	of with 13-75' 55' 55' 14.
4-57 5-57 6-57 7-57	Run & comented 5- coment. Final Fre Ficked up 2-7/8" collar locator. Asid washed 200 g Injection pressur out 14.1%, 40° at Hilled well with 5895-5917', 5928- Washed w/500 gal.	objective sands; show sizing points, and all of the same 1500 ps tubing. Four 1500 ps tubing.	ILS OF WORK Les, weights, and lengths of proportion important proposed work Less casing at 601 A plag 6010 Ray Less ca	redicactivity l. 5844-50', wand 58' xx. press. 2500 pr 196 B/D gross, 51' rforated at 5890-1/ft. Ran tubing.	of with 13-75' 55' 55' 14.
4-57 5-57 6-57 7-57	Ran & comented 5- cement. Final Fre Ficked up 2-7/8" collar locator. Asid washed 200 g Injection pressur out 14.1%, A0° A Killed well with 5895-5917', 5928- Washed w/500 gal. Hig released 3 A.	objective sands; show sizing points, and all control of the same 1500 ps t	ILS OF WORK Les, weights, and lengths of proposed work of the important proposed work of the	redicactivity l. 5844-50', wand 58' xx. press. 2500 pr 196 B/D gross, 51' rforated at 5890-1/ft. Ran tubing.	of with 13-75' 55' 55' 14.
4-57 5-57 7-57 I unde	Ran comented formal residence. Final residence of the collar locator. And wished 200 g Injection pressure on 14.1%, AC A Killed well with 5875-5917, 5928-36. Shed w/500 gel. Hig released 3 A. erstand that this plan of work necessariant collaboration of the coll	objective sands; show sizing points, and all of the same of the sa	ILS OF WORK Les, weights, and lengths of proposed work of the important proposed work of the	rediocetivity 1. 5844-50', and 58 12. press. 2500 pr 196 B/D gross, 51 176 Ran tubing. (Over) 199 ey before operations may be continued as the continue of th	of with 13-75' 55' 55' 14.

8-3, 4-57 -injected 2000 gal. of XFV followed by 2000 gal. X100. Flushed with 35 bbls, water. Max. press. 3600 psi. 9 bbls/min. injection rate. Seabled. Well flowing. Initial predmetion test: 810 B/D gross, 810 B/D clean, 0% out, gravity 41° API, 48/64" beam, TP 150 pei, gas 911MCF/D. GOR 1125 (8-1/2 hr. test). Completed 8-4-57.

어린 강화를 없는 나를 맺을까지 어려운 이 것은 아이 살려고 되었다면서?

TO SECTION AND A PROPERTY OF THE PARTY. 1、我们的大学,这种人的大概的是这样的人。 (1) The state of the s THE SECTION OF THE PROPERTY OF THE SECTION OF THE S - Particular Teach 1947 - Particular Particular Particular を発する場合を表現を出れた。 - Europa Particular Par ा । व्यवस्थानकात्र क्षावाराहेकः । ५८ । १९ हे । या अस्तर्यकृत्यः । १४ वस्त स्थापन The second secon **海岸在北京大学的大学等**。 ର । କିମ୍ବର୍ତ୍ତ ପ୍ରମଧ୍ୟର୍ଥି । ଜଣ ଓଡ଼ିଆରେ ବିଜ୍ଞାନ ଅନ୍ତର୍ଜ ହେବି । ଅନ୍ତର୍ଶ୍ୱର ଅନ୍ତର୍ଶ୍ୱର ଅନ୍ତର୍ଶ୍ୱର ଅନ୍ତର୍ଶ୍ୱର ଓଡ଼ । ଅନ୍ତର୍ଶ୍ୱର ଅନ୍ତର୍ଶ୍ୱର ଅନ୍ତର୍ଶ୍ୱର ଓଡ଼ିଆରେ ଓଡ଼ିଆରେ ଓଡ଼ିଆରେ ଅନ୍ତର୍ଶ୍ୱର ଅନ୍ତର୍ଶ୍ୱର ଅନ୍ତର୍ଶ୍ୱର ଅନ୍ତର୍ଶ୍ୱର ଅନ୍ତର୍ଶ THE COMPLETE OF THE PARTY OF THE STATE OF TH

The second of th

The same of the state of the same of the s

localme, les la la tradicional de la companya de l

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SUFVEY

		CONSTANT		LO	G OF C	OIL OR	GAS V	VELI	• ·
	(there	CORRECTLY			Address	101 S. Be	hrend, Far	mingto	n, N. M.
	•				Field				
					ridian IB				
Locatio	nr 32 53.	ft. N. of	S. Line an	d SOft	. W. of E.	Line of Se	x. 13	Eleva	tion 4995
T	10 informs		herewith is	a comple	te and correct	recordof the	e well and all	work de	
Date	Septer	ber 10, 1	957			'Me	Exploitet	ion in	ineer_
	-	_			on of the well	at abov date	<u>3</u> ,		
					9 <i>57</i> Finish			2.2.2.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4	19 2.
 		a			AS SANDS O				
		10	roes)		Denote gas by G)				
No. 1,	from	.5837		5875	No. 4,	from	to		
						from	to		
						from	to	and the same of th	
					ANT WATER	SAND			
Vo. 1	from	,					mated to		en e
						from	to		
ιτ υ. Δ,	114/4/4		00		SING RECOR				
gie-	Walnut	Threads per			Kind of shoe	The state of the s	Per.y		Purpose
Size casing	Weight per foot	luch	Make					The .	Contraction of the Contraction o
-5/8	24&32#	8	Sperge	489	Peker		K#17	K#76	Dar Los
-1/2	14416		and the second of the second	60031	laker		(6)	068)	-
ە ئالىلىقىلىكىدۇ. ئايالىلىمىدىدىدىدىدىدىدىدىدىدىدىلىكىدىدىدىدىدىدىد		150 100						1	100 1 100 100 100 100 100 100 100 100 1
	1			i .		Na naghagain ainm bhair ainm I	1		
					DORAGNT	NG RECO	RID .		
			1.3		D CEMENTI				
Sixe					Method used	Mud grav		mount of r	nud us
casing	Where so		iber sacks of cer					- 110 CAR	1
3-5/8	1	30	i		isplacemen				
5-1/2	601	112)U		Pistlacemen	•			
									}
			,	PLUGS	AND ADAP	TERS]enped		Į
Heavi	ng plug—	Material	Generat		Length		Depth se	t	
A 3 4	ers-Mate	erial			Size				

(OVER)

FORMATION

16-43094-4

1

Shell Oil Company 108 North Behrend Farmington, New Mexico

Attention: B. W. Shepard, Exploitation Engineer

Re: Well No. Burton 42-13, Sec. 13, T. 40 S, R. 24 E, SLBM, San Juan County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, Log of Oil or Gas Well, in duplicate, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: en

Encl.

Form 9-331 (May 1963)

VITED STATES DEPART ENT OF THE INTERIOR (Other Instru

SUBMIT IN

TITCATES

Form approved. Budget Bureau No. 42-R1424. L NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	SERIA
SL 070968A	

GEOLOGICAL SURVEY							
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS		

301101111011020	A VI VID INDICATION	O
(Do not use this form for proposals to Use "APPLICATION	drill or to deepen or plug FOR PERMIT—" for such	back to a different reservoir. proposals.)

7. U	NIT.	AGRI	CEMI	ONT N	A
23	10		(J)	render.	1.50
	والمعاشد	a. 1	Sec.		

DOTE 1111 8. FARM OR LEASE NAME

2. NAME OF OPERATOR TEXACO Inc.

OTHER

3. ADDRESS OF OPERATOR

P. O. Box 810, Farmington, New Mexico 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface

9. WELL NO. 10. FIELD AND POOL, OR WILDCAT

195

11. SEC., T., E., M., OR BLR. AND SURVEY OR AREA 23E. 13, 1408, 1845 SLM

3263' from South line and 660' from East line 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO.

4996' KB

12: COUNTY OR PARISH | 13. STATE

Utah

Juan

SHOOT OR ACIDIZE

SIGNED

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSECUENT PREPORT OF

JESESTI JESESTI JESESTI JESESTI

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT

PULL OR ALTER CASING MILTIPLE COMPLETE

PRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)

REPAIRING WELL ALTERING CASING ABANDONMENT*

CHANGE PLANS REPAIR WELL (OtherConvert to water injection)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Reason for remedial work is to convert well from oil producing status to a water injection status. Procedure will be as follows:

Pull rods and tubing. Run 2-3/8" plastic lined tubing with Backer Model "N" packer and set packer at 5790'. Connect wellhead and put on water injection until rate stabilizes. Acidize all perforations (5837 to 5841', 5844' to 5850', 5862' to 5871', 5873' to 5875', 5890' to 5892', 5895' to 5917', 5928' to 5934', 5936' to 5941' and 5943' to 5951') in three stages, with 9,000 gallons of 28% NE-HCL acid, 18,000 gallons of fresh water and 1,500 gallons of temporary plugging agent (gelled water and rock salt). Return water injection well to injection.

> APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION

CHIEF PETROLEUMSENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED: C. P. FARMEN

TITLIDIStrict Superintendent

8 1775 81818 81818

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE _ 30100 1888

11025s

3

SUBMIT IN 1 Form approved. Budget Bureau No. 42 R1424. TTED STATES ATE* DEPARTML (Of THE INTERIOR verse side) SLEAU70968AN AND SEEIAL NO. GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) Water Injection GAS WELL OTHER WELL 8. FARM OR LEASE NAME TEXACO Inc. Box 810, Farmington, New Mexico ÷ STEEL STEEL LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) FIELD AND POOL, OR WILDCAT 3 3 At surface TIP SEC. T., E., M., OR BLE, AND SERVEY OR AREA. S 3263' from South Line and 660 from East Line SLM 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 4996' KB Utah San Juan 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF PULL OR ALTER CASING REPAIRING WELL WATER SHUT-OFF ALTERING CASING FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* SHOOTING TO Water AND Section

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * og styre g 10 Dace 6g 10 Obese

disa

TD 6020' - PB 6013'

CHANGE PLANS

REPAIR WELL

data c Reason for workover was to convert from oil producing atatus to water Procedure was as follows:

Moved in pulling unit and commenced workover 9/18/67. Palled reds and Ran 2-7/8" plastic coated tubing with injection packer and set packer at 5799'. Loaded casing annulus withinhibited mater. Waited for injection rate to stabilize. Treated all perforations (5837 to 5951) in three stages with a total of 9,000 gallons of 28% NE-HCL acid 1818,000 gallons of fresh water and 1,500 gallon salt plug. The ting pressure 3,700 psi with an average injection rate of 7.5 barrels per minute. Returned well to injection. Injected 1,585 barrels of water into well on 24 hour test ending 1/17/68 with injection tubing pressure of 650 psi. elegide instructions.

18. I hereby certify that the foregoing is true and correct				the sale	<u>్కొం</u> కాజుకు	8 10 1 6 1 6 1 6 1 6 1 6 1 6 1 6 1 6 1 6	2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	<u>8</u>
SIGNED A POSTONIA	TITLE _	istrict	Superinten	der		red Telegraphic S	3/7/	6 8
(This space for Federal or State office use)	TITLE			d for t	Torra TA	ianebarat	7 2 5 575 4 107,783	
CONDITIONS OF APPROVAL, IF ANY:	111111	18		tione Sink	ones)	Or H	TECH TECH	(n 2 2

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT	IN	TRIPL	ICAT	rie
(Other 1	nstr	uctions	on	re
verse side	٠)			

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT." for such proposals.)	9. IF INDIAN, AUDULIER ON TRIDE NAME
1. OIL SUBLE EL OTHER Water Anjection	7. UNIT ASSESSMENT NAME CINETA S. FARM OR LEASE NAME
Texaco Inc-Prod. Dept - Rocky MTN 3-ADDRESS OF OPERATOR	9. WELL NO.
Dox 2100 Denver Color Ado 80201 (GLE) 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Uneth Field
3263 FSL + 660 FEL	13. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA 13-7405-R24E-5L
14. PERMIT NO. 15. ELEVATIONS (Show whether BF, RT, GR, etc.) 4996 KB (10')	San Juan Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	
NOTICE OF INTENTION TO:	JENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	of multiple completion on Well
(Other) Completion or Recomp	including estimated date of starting any
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.) *	
3-12-72 Back flowed 75 BW and acidyed in	of 750 gal. 15%
3-12-72 Back flowed 75 BW and acidyed in inhited HCL acid, displaced w/ inject	tion water Back
flowed 75 BW, injected 10 gal brocede,	, placed or injection
Pressure Rate Dijection Test (Bu	range in the state of the state
Before after	
1150-2700 3 lgm. 300@2225 500@0	2/00
18. I hereby certify that the foregoing is true and correct SIGNED STEELE ASTRICT Separations.	ent DATE 4-25-72
(This space for Federal or State office use)	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	DATE

*Sce Instructions on Reverse Side USGS(3) CGCC(2) NAUN jo Tribe - Superior Cillo - HHB-GLE - WLW

			· · · · · · · · · · · · · · · · · · ·	,	V
				1	
Form 9-331 May 1963)	UNITED ST		SUBMIT IN TRIPLICATION ON I	re- Budget Bures	ıu No. 42-R1
DE.	PARTMENT OF T		K verse side)	5. LEASE DESIGNATION	AND SERIAL N
	GEOLOGICAL			SL-070968A 6. IF INDIAN, ALLOTTE	OR TRIBE NA
	NOTICES AND				
Use "	for proposals to drill or to "APPLICATION FOR PER	MIT of such property	pasis.)	1	
OIL GAS	Water In	niection		7. UNIT AGREEMENT NA Aneth Unit	MB
	OTHER			8. FARM OR LEASE NAM	<u> </u>
EXACO, Inc.				O. FARM OR DEASE NAM	.
ADDRESS OF OPERATOR		The second secon	and the same with the same to the same of the property and the same and the same the same that the same transformer and the property of the same transformer and the same t	9. WELL NO.	
.O. Box EE, C	Cortez, Colora	do 81321		D21	
. LOCATION OF WELL (Report I See also space 17 below.)	location clearly and in acc	ordance with any Sta	te requirements.	10. FIELD AND POOL, OF Aneth Fie	WILDCAT
At surface				11. SEC., T., R., M., OR B	LK. AND
				SURVEY OR AREA	
3 263'	FSL & 660' FE	EL.		13-T405-R24E	- SLM
4. PERMIT NO.	15. ELEVATIONS	(Show whether DF, RT	, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	49	96' KB		San Juan	Utah
SHOOT OR ACIDIZE	ABANDON* CHANGE PLANS		(Other) Report resul	ABANDONMEN	
nent to this work.) *			Completion or Recometalls, and give pertinent dates and measured and true verti		m.) of starting and sones po
(Other) 7. DESCRIBE PROPOSED OR COMPL proposed work. If well in nent to this work.)* Commenced workoverface to T.D. CF nitrogen to cat back on injection	er 8-5-74. Treat perfs displace HCL. ction.	Rigged up with 700 g Shut-in	completion or Recompletalls, and give pertinent dates and measured and true vertical and pumped 35,0 al. 15% HCL @ \$\frac{1}{2}\$	pletion Report and Log forms, including estimated date call depths for all markers OOO SCF nitrog BPM. Pumped	of starting and sones possible of starting and sones possible of the control of t
(Other) DESCRIBE PROPOSED OR COMPL proposed work. If well is nent to this work.)* DESCRIBE PROPOSED OR COMPL proposed work. If well is nent to this work.)* DESCRIBE PROPOSED OR COMPL proposed work. DESCRIPE PROPOSED OR COMPL proposed work. DESCRIBE PROPOSED OR COMPL proposed work. DESCRIPE PROPOSED OR COMPL proposed WO	er 8-5-74. Treat perfs displace HCL. ction.	Rigged up with 700 g Shut-in	completion or Recompletalls, and give pertinent dates and measured and true vertical and pumped 35,0 al. 15% HCL @ \$\frac{1}{2}\$	pletion Report and Log forms, including estimated date call depths for all markers OOO SCF nitrog BPM. Pumped	of starting and sones p
(Other) DESCRIBE PROPOSED OR COMPL proposed work. If well innent to this work.)* Described work or the proposed work over the proposed work.	er 8-5-74. Treat perfs displace HCL. ction.	Rigged up with 700 g Shut-in	completion or Recompletalls, and give pertinent dates and measured and true vertical and pumped 35,0 al. 15% HCL @ \$\frac{1}{2}\$	pletion Report and Log forms, including estimated date call depths for all markers OOO SCF nitrog BPM. Pumped	of starting and sones p
(Other) DESCRIBE PROPOSED OR COMPL proposed work. If well innent to this work.)* DESCRIBE PROPOSED OR COMPL proposed work. If well innent to this work.)* DESCRIBE PROPOSED OR COMPL proposed work. If well innent to this work.)* DESCRIBE PROPOSED OR COMPL proposed work. If well innent to this work. If well innent to this work.	er 8-5-74. Treat perfs displace HCL. ction.	Rigged up with 700 g Shut-in	completion or Recompletalls, and give pertinent dates and measured and true vertical and pumped 35,0 al. 15% HCL @ \$\frac{1}{2}\$	pletion Report and Log forms, including estimated date call depths for all markers OOO SCF nitrog BPM. Pumped	of starting and sones p
(Other) DESCRIBE PROPOSED OR COMPL proposed work. If well innent to this work.)* Described work or the proposed work over the proposed work.	er 8-5-74. Treat perfs displace HCL. ction.	Rigged up with 700 g Shut-in	completion or Recompletalls, and give pertinent dates and measured and true vertical and pumped 35,0 al. 15% HCL @ \$\frac{1}{2}\$	pletion Report and Log forms, including estimated date call depths for all markers OOO SCF nitrog BPM. Pumped	of starting and sones p
(Other) DESCRIBE PROPOSED OR COMPL proposed work. If well innent to this work.)* Described work or the proposed work over the proposed work.	er 8-5-74. Treat perfs displace HCL. ction.	Rigged up with 700 g Shut-in	completion or Recompletalls, and give pertinent dates and measured and true vertical and pumped 35,0 al. 15% HCL @ \$\frac{1}{2}\$	pletion Report and Log forms, including estimated date call depths for all markers OOO SCF nitrog BPM. Pumped	of starting and sones p
(Other) DESCRIBE PROPOSED OR COMPL proposed work. If well innent to this work.)* DESCRIBE PROPOSED OR COMPL proposed work. If well innent to this work.)* DESCRIBE PROPOSED OR COMPL proposed work. If well innent to this work.)* DESCRIBE PROPOSED OR COMPL proposed work. If well innent to this work. If well innent to this work.	er 8-5-74. Treat perfs displace HCL. ction.	Rigged up with 700 g Shut-in	completion or Recompletalls, and give pertinent dates and measured and true vertical and pumped 35,0 al. 15% HCL @ \$\frac{1}{2}\$	pletion Report and Log forms, including estimated date call depths for all markers OOO SCF nitrog BPM. Pumped	of starting and sones p
(Other) DESCRIBE PROPOSED OR COMPL proposed work. If well innent to this work.)* Described work over the proposed work.	er 8-5-74. Treat perfs displace HCL. ction.	Rigged up with 700 g Shut-in	completion or Recompletalls, and give pertinent dates and measured and true vertical and pumped 35,0 al. 15% HCL @ \$\frac{1}{2}\$	pletion Report and Log forms, including estimated date call depths for all markers OOO SCF nitrog BPM. Pumped	of starting and sones p
(Other) 7. DESCRIBE PROPOSED OR COMPL proposed work. If well in nent to this work.)* Commenced workoverface to T.D. CF nitrogen to cat back on injection	er 8-5-74. Treat perfs displace HCL. ction.	Rigged up with 700 g Shut-in	completion or Recompletalls, and give pertinent dates and measured and true vertical and pumped 35,0 al. 15% HCL @ \$\frac{1}{2}\$	pletion Report and Log forms, including estimated date call depths for all markers OOO SCF nitrog BPM. Pumped	of starting and sones possible of starting and sones possible of the control of t
(Other) 7. DESCRIBE PROPOSED OR COMPL proposed work. If well in nent to this work.)* commenced workove urface to T.D. CF nitrogen to cat back on injection.	er 8-5-74. Treat perfs displace HCL. ction.	Rigged up with 700 g Shut-in	completion or Recompletalls, and give pertinent dates and measured and true vertical and pumped 35,0 al. 15% HCL @ \$\frac{1}{2}\$	pletion Report and Log forms, including estimated date call depths for all markers OOO SCF nitrog BPM. Pumped	of starting and sones pose
(Other) 7. DESCRIBE PROPOSED OR COMPL proposed work. If well is	er 8-5-74. Treat perfs displace HCL. ction.	Rigged up with 700 g Shut-in	completion or Recompletalls, and give pertinent dates and measured and true vertical and pumped 35,0 al. 15% HCL @ \$\frac{1}{2}\$	pletion Report and Log forms, including estimated date call depths for all markers OOO SCF nitrog BPM. Pumped	of starting and sones pose
(Other) 7. DESCRIBE PROPOSED OR COMPL proposed work. If well in nent to this work.)* commenced workove urface to T.D. CF nitrogen to out back on injection.	er 8-5-74. Treat perfs displace HCL. ction.	Rigged up with 700 g Shut-in	completion or Recompletalls, and give pertinent dates and measured and true vertical and pumped 35,0 al. 15% HCL @ \$\frac{1}{2}\$	pletion Report and Log forms, including estimated date call depths for all markers OOO SCF nitrog BPM. Pumped	of starting and sones pose

TITLE Field Foreman

DATE

APPROVED BY CONDITIONS OF APPROVAL, 1F ANY:

,	ED STATES OF THE INTER J OF LAND MANAGEMEN		Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. SL-070968
SUNDRY NOTION (Do not use this form for proposa Use "APPLICAT	CES AND REPORTS lis to drill or to deepen or plug FION FOR PERMIT—" for	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OTHER 2. NAME OF OPERATOR	- a s ₂ d	R 1 3 1985	7. UNIT AGREEMENT NAME Aneth Unit 8. FARM OR LEASE NAME
TEXACO INC. 3. ADDRESS OF OPERATOR	DIV	SION OF CH	Unit 9. WHLL RO. D 213
4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface SE/NE Sec. 14 2090' FNL: 790'		Se estely squile ments.	Aneth Field 11. SBC, T., B., M., OR BLK. AND SURVEY OF AREA COO. 14. MIAOS. DOOR
		ntezuma Creek, UT r, RT, GR, etc.)	Sec. LA, T40S, R23E 12. COUNTY OR PARISH 13. STATE San Juan Utah
16. Check App	propriate Box To Indicate N	Nature of Notice, Report, or C	Other Data
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPER. proposed work. If well is direction nent to this work.)* 2/12/85 MIRUSU: Unseat scraper and cle W/RBP and Pkr. 1000# held. Mc 5154 and 2345	CLL OR ALTER CASING ULTIPLE COMPLETE BANDON* HANGE PLANS ATIONS (Clearly state all pertine) ally drilled, give subsurface local C. Pkr. TIH and Ta ean out to 6010' Set RBP @ 5786' EVEN PKR. Uphole	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results Completion or Recomplete details, and give pertinent dates, tions and measured and true vertices Ag @ 5804' KB TOOH KB. Pull bit & so KB. Set Pkr. and & isolated csg. le Pkr. left RBP @ 5	. Run bit & craper. TIH d test RBP to eaks between
18. I hereby certify that the foregoing is to	_	ea Superintendent	DATE 3/8/85
APPROVED BY CONDITIONS OF APPROVAL, IF AN	EIGHT TITLE L	// C Mans-ger ajo Tribe-RJH-JNH-	DATE 4/2/85 ARM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any f = e, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

STATE OF UTAH DIVISION OF OIL GAS, AND MINING ROOM 4241 STATE OFFICE BUILDING SALT LAKE CITY, UTAH 84114

FORM NO. DOGM-UIC-1

(801) 533-5771 (RULE I-5)

Texaco Tinc			CAUSE	: NO		
ADDRESS P.O. BOX E	Ε	 -				-
Cortez, Colo.	ZIP 8132	<u> </u>	ENHANC	D RECOVER	Y INJ. WELL	Ø
NDIVIDUALPARTNERSHIP	_CORPORTATION ×		DISPOSAL	WELL		
OR ADMINISTRATIVE APPROV	AL TO DISPOSE OR		·			
NJECT FLUID INTO THE Anet	th Unit DZI3 WEL	LL				
EC13 TWP40S	RANGE 23E	_				
San Juan		— H				
		•				
		APPL	ICATION			
Comes now the applica						
1. That Rule 1-5 (b) 6 operations.	authorizes administ	trative	approval of	enhanced re	covery injec	tions or disposa
2. That the applicant s	uhmite the fallessing	:6			•	
2. That me applicant's	obmins the following	IIIIOIII	iarion.			
Lease Name	Well No.		Field		County	
Aneth Unit	D213		Anet	h	San .	Juan
Location of Enhanced Recovery		***	, , ,	4 6 5		
Injection or Disposal Well SE NE				wp. <u>405</u>		Rge. <u>23</u> E
New Well To Be Drilled Yes □ No ☑	Old Well To Be Conv	rerted No ⊠		Casing Test	[] N. 17] D	_
				163	□ No Ø Dat	
Depth-Base Lowest Known Fresh Water Within ½ Mile [730]	Does Injection Zone (Oil-Gas-Fresh Water		½ Mile YES 🖎	NO 🗆		What Eas
ocation of Aneth Uni						
njection Source(s)	te Producinguell	and	gic (vame(s) Depth of Source	/ - N	t Creel	· · · · · · · · · · · · · · · · · · ·
San Juan				Isu	ian t	5600
Seologic Name of Paradox	Isman &	Depth	of Injection	. 5051		
njection Zone De- Top of the Perforated Interval:	b. Base of Fresh			to 5951		
5831	b. base of Fresi		c. Ir	ntervening Thick	ness (a minus	b)
s the intervening thickness sufficient t without additional data?	o show fresh water will b	e protec	ted . NO			
ithology of Intervening Zones Sandstone Lime Stone	Anhinate 1	1 10	to con the	+ =6-le	10.00	•
njection Rates and Pressures	7 11111341111	7	TET MATE IA	J 3/12/1C	- MSE	>
•	Maximum		000		B/D	
			500		PSI	
he Names and Addresses of Those To	Whom Copies of This App	lication	and Attachmen	ts Have Been Se	nt	
U.S. Dest o	F Interio		`	The i	Janas.	Talka
2000 Adm. P					Javasa 1	ir. be
Salt Late C	it 11th			11:04	n Rock	
	84104	***************************************		ACTO		•
A A A			10.	7	na ·	
or tostorade)	A	(kin)	< ma	my Fis	eld Sup
ounty of Monttogence)		/3 /1	Appi ـــام	/	
Before me, the undersigned author	ity, on this day personally	appear	ed <u>liles</u>	in Ma	ef.	
own to me to be the person whose na thorized to make the above report an	me is subscribed to the ab d that he has knowledge i	ove inst of the fa	rument, who be icts stated therei	ing by me duly : in, and that said	sworn on oath I report is true	states, that he is du and correct.
Suscribed and sworn to before a	me this7 day of	Red	. , 19 <u>83</u>		•	
SEAL			mati	Jam.	Doking	0 1. 11.
My commission expires	7-85		125A	licin and for	ucay-1	1000kg. CO.
··· ,·······························	7.72/		INDIGITY PUB			

holes within ½ mile, together and with name of operator.

4. Attach Drillers 1 (Form DOGM-UIC-2). (Appropriate Surety st be on file with Conservation Division.)

5. Attach Electric of Radioactivity Log of Subject well (if released).

6. Attach schematic drawing of subsurface facilities including; Size, setting depth, amount of cement used measured or calculated tops of cement surface, intermediate (if any) and production casings; size and setting depth of tubing; type and setting depth of packer; geologic name of injection zone showing top and bottom of injection interval.

7. The original and 6 copies of application, and one complete set of attachments shall be mailed

to the Division.

NAME OF STRING

- 8. Deliver 1 copy of application to landowner on whose land injection well is located and to each operator of a producing leasehold within ½ mile of injection well.
- Affidavit of mailing or delivery shall be filed not later than five days after the application is filed.
- 10. Notice that an application has been filed shall be published by the Division in a newspaper of general circulation in the county in which the well is located. The Division shall file proof of publication before the application is approved. The notice shall include name and address of applicant, location of proposed injection or disposal well, injection zone, injection pressure and volume. If no written objection is received within 15 days from date of publication the application will be approved administratively.

11. A well shall not be used for injection or disposal unless completed machine accounting Form

DOGM-UIC-3b is filed September 1st, each year.

SIZE

12. Approval of this application, if granted, is valid only as long as there is no substantial change in the operations set forth in the application. A substantial operation change requires the approval of a new application.

SETTING

DEDTH

13. If there is less intervening thickness required by Rule I-5 (b) 4 attach sworn evidence and data.

CASING AND TUBING DATA

SACKS

TOP OF

TOP DETERMINED

		DEPTH	CEMENT	CEMENT	BY
Surface	85/e"	449'	300	Lirz,	NA
Intermediate					
Production	5 1/2"	6013	250	NA	NA
Tubing	23/83	5783		e - Type - Depth of	
Total Depth 6020	Geologic Name - Inj	. Zone Dep	th - Top of Inj. In 583(- Base of Inj. Interval
	u				
	SURFACE CASING			KER /	Z.
	S 214			TUBING PACKER ≤7 4 0′	PRODUCTION CASING
			ε	SING S S	ODU CASI
				TUE	, #
		<u> </u>			
•		,			
		•	[,	

PACKERS SET

DEPTH .

5790

DIVISION OF OIL, GAS, AND MINING Room 4241 State Office Building Salt Lake City, Utah 84114 COUNTY Sun TurnSEC. 13 TWP. 405 RGE. 23 E COMPANY OPERATING TEXACO Tuc. OFFICE ADDRESS P. O. BOX E E TOWN Costex STATE ZIP Colo. S1321	. ,		(To be filed	within 30 d	ays after dri	lling is comp	oleted) S	م الم	
COMPANY OPERATING TEXACE THE OFFICE ADDRESS P. B. BOX F. E TOWN Coates STATE ZIP Colo. \$1321 FARM NAME Aveth (Lin! WELL NO. DZ 13 DRILLING STARTED 6-28.19 \$7. DRILLING FINISHED 7-29.195: DATE OF FIRST PRODUCTION 8-4-57 COMPLETED 9-4-5 WELL LOCATED 2 1/2 \$1. DRILLING FINISHED 7-29.195: DATE OF FIRST PRODUCTION 8-4-57 COMPLETED 9-4-5 WELL LOCATED 2 1/2 \$5. N. N. N. WELL LOCATED 2 1/2 \$5. N. N. N. ELEVATION DERRICK FLOOR 4994 GROUND 4935 TYPE COMPLETION Single Zone Order No. From To Name From To DESCRIPTION CASING & CEMENT Casing Set Casing Set Casing Set Casing Set Casing Set	API NO	640 Acres	2	DIVISION OF O Room 4241 S Salt Lake	IL, GAS, AND state Office Bui City, Utah 841	MINING ilding 14		<u> </u>	LEASE N
TOWN Cate STATE ZIP CO 21321 FARM NAME Aveth Unit Well NO. DZ 13 DRILLING STARTED 6-28 19 57 DRILLING FINISHED 7-29195 DATE OF FIRST PRODUCTION 8-4-57 COMPLETED 8-4-5 WELL LOCATED 2 1/25 N NEW 32-63 FT. FROM SL OF \$50. A NEW 32-63 FT. FROM WIL OF \$50. TYPE COMPLETION Single Zone Order No. CASING & CEMENT Casing Set Casin		2111	\top	OMPANY OP	ERATING	Texace	In	c ,	
FARM NAME ANOTH CLOSE WELL NO. DZ 13 DRILLING STARTED 6-28 19 37 DRILLING FINISHED 7-29195 DATE OF FIRST PRODUCTION 8-4-57 COMPLETED 8-4-5 WELL LOCATED 9 15 1 NOW SL OF \$ SEC. & 4620 FT. FROM WL OF \$ SE ELEVATION DERRICK FLOOR 4994 GROUND 4925 TYPE COMPLETION Single Zone Descrit Creek Order No. Multiple Zone Order No. CATION EXCEPTION Order No. CASING & CEMENT Casing Set Casing				FFICE ADDRE	ssP. c	2. Box	EG		
DRILLING STARTED 5-28 19 57 DRILLING FINISHED 7-29 19 50 DATE OF FIRST PRODUCTION 8-4-57 COMPLETED 8-4-57 WELL LOCATED 2-16-57 COMPLETED 8-4-57 WELL LOCATED 2-16-58 WELL LOCATED 2-16-58 WELL LOCATED 2-16-58 TYPE COMPLETION Single Zone DOSCH Creek Order No. Multiple Zone Order No. Comingled Order No. CATION EXCEPTION Order No. ORDER OF SE25 Penalty CASING & CEMENT Casing Set Ca		++++							
DATE OF FIRST PRODUCTION & 4-57 COMPLETED \$3-4-5 WELL LOCATED \$2 \(\lambda \) \(\lam	*	++++							
WELL LOCATED 1/2 1/2 1/4 1/6 N/A 449 N/A 252 N/A N/A	- - - - - - - - - - 	 	 D	RILLING STAF	RTED 6-28	19 57 DRIL	LING FINISI	HED <u>12</u>	<u>-29195</u>
								LETED _	8-4-5
Casing Set Casing & Cement									
TYPE COMPLETION Single Zone Descrit Creek Order No. Multiple Zone Order No. Comingled Order No. CATION EXCEPTION Order No. Penalty Oll OR GAS ZONES Name From To Name From To CASING & CEMENT Casing Set Csg. Test Cement Size Wgt Grade Feet Psi Sax Fillup Top 8 3/6 24 32 NA 449' NA 300 MA Circ. to ty 5 1/2' 14 1/6 NA 6013' NA 250 NA A	Locar	8 te Well Correctly	<u>ء</u> د	FT.	FROM SL OF	¥ SEC. & ≤!	<u>20</u> г т.	FROM V	VL OF \$ SEC
Single Zone	and	Outline Lease	E	LEVATION DE	RRICK FLOOR	4-144	GROU	ND 4	195
Multiple Zone	TYPE COI	MPLETION			~				
Multiple Zone	Single Zo	ne Des	ert Cree	Order N	lo				
CATION EXCEPTION Order No. Penalty									
Name									
Name	DCATION E	XCEPTION		Order N	o		Pend	alty	
Name									
CASING & CEMENT Casing Set Csg. Test Cement				OIL OR	GAS ZONES		<u> </u>		
Casing Set Csg. Test Cement	N	lame	From	To		Name	F	rom	To
Casing Set Csg. Test Cement	Dese	rt Cree	K 5825	5998					
Casing Set Csg. Test Cement						•			
Casing Set Csg. Test Cement					 				
Casing Set Csg. Test Cement						~			
Casing Set Csg. Test Cement				CASING	& CEMENT				
8 5/6" 24 \$ 32 NA 449' NA 300 NA Circ, to to 5 1/2' 14 \$ 16 NA 6013' NA 250 NA NA)r	Casi	ng Set	- A	Csg. Test		Cemen	t	
5 1/2° 14 \$ 16 NA 6013' NA 250 N;4 NA	Size	Wgt	Grade	Feet	Psi	Sax	Fillup		Тор
5 1/2° 14 \$ 16 NA 6013' NA 250 N;4 NA	8 5/g°	24 \$ 32		449'	NA	300	MA	Cil	-c, to to
	5 1/2"	14 \$ 16	NA	6013'	NA	250	N/4		NA
	A								······································

CON	I I	2	3
FORMATION	Dog + Creat		
SPACING & SPACING ORDER NO.	Desert Creek 40 Acre		-
CLASSIFICATION (Oil; Gas; Dry; Inj. Well)	oil well		
PERFORATED	5831-5951		
INTERVALS			•
ACIDIZED?	2500 gals Ren.		
FRACTURE TREATED?			
NITIAL TEST DATA			<u>, </u>
Date	8-4-83		
Oil. bbl./day	810		
Oil Gravity	410		
Gas. Cu. Ft./day	911000 CF	CF	C
Gas-Oil Ratio Cu. Ft./Bbl.	1125		
Water-Bbl./day			·
Pumping or Flowing	Flowing		
CHOKE SIZE	98/64"		
FLOW TUBING PRESSURE	150		
A record of the formation	ns drilled through, and pertinent	remarks are presented	on the reverse.

7	, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete
	according to the records of this office and to the best of my knowledge and belief.
	The state of the s

day of Actalet, 1983 Subscribad and sworn before me this 7 Mater da M. Deerson

,R.



,				SHEET NUMBER
COMPANY				DATE 5 APRIL 198
FIELD TEXACO, I	NCORPORATED		COUNTY OR PARISH	STATE
ANETH			SAN JUAN	UTAH
LEASE OR UNIT	WELL(S) NAMI	E OR NO. ON WATER	WATER SOURCE (FORMATION)	
DEPTH. FT. BHT. F	SAMPLE SOURCE	TEMP. F	WATER, BBL/DAY OIL, BBL'D	AY GAS, MMCF/DAY
	PLANT	·	, , , , ,	
DATE SAMPLED	TYPE OF WATER			
6 APRIL 1982	PRODUCED	SUPPLY	X WATERFLOOD	SALT WATER DISPO
		'ATER ANALYSIS DE ION SYMBOL IND	PATTERN ICATES me/I* SCALE UNIT)	
100 Na ^{+ 20}		5 0	5 10	15 20C1-10
			' ' ' ' ' ' '	
100 Ca**		1		HC03-
		1 ' '	` ' /' ' ' ' ' ' '	
100 Mg++	++++++	 		SO4= /
• ' ' '				
0.1 Fe ***		411116		co ₃ =
DICCOL VED COLUDE			DISCOLUED OFCE	
DISSOLVED SOLIDS			DISSOLVED GASES	
CATIONS	me/l*	_mg/l*	Hydrogen Sulfide,H≥S	337.5 mg/l*
Total Hardness	392.0		Carbon Dioxide, CO2	185.0 mg/l*
Calcium, Co **	268.0	5360		
Magnesium, Mg 1	124.0	1519		ī E C
Aron (Total) Fe *** Barium, Ba **	0.5		PHYSICAL PROPERT	103
Sodium, Na (calc.)	1035.1	23807		6.65
		<u>.</u>	Eh (Redox Potential)	N.D. MV
ANIONS	1380.3	49000	Specific Gravity	N.D.
Chloride, Cl	24.5	1175		N.D. s (calc.) <u>81385.3</u> mg/l*
Sulfate, SO4 = Carbonate, CO3 =	0.0	0		
Bicarbonate, HCO3	4.0	244	Oldbiilij ilidex e	
Hydroxyl, OH -	0.0		CaSO 4 Solubility @ 77	
Sulfide, S=	18.8	3∞		
			Max. CaSO4 Possible (Max. BaSO4 Possible (
		<u> </u>	Residual Hydrocarbon	
SUSPENDED SOLIDS (QU	ALITATIVE)		•	•
Iron Sulfide 🔲 🔝 Iron (Oxide Calcium Co	arbonate 🗌 💮 🗸	Acid Insoluble ☐ * NOTE	: me/l and mg/l are common
REMARKS AND RECOMM		-	used i	nterchangeably for epm and pp
WATER SHOWS A		RD SCALENC	- IKIMAKITI Y	ctively. Where epm and ppm ar
CALCIUM CARE			0300,	corrections should be made for fic gravity.
			Spec.	· · • · · · · · · · · · · · · · · · · ·
BTC ENGINEER	DIST. NO.	ADDRESS	OFFICE	PHONE HOME PHONE
MARK BROTHER	21 2		,	325-5701 505-325-48
ANALYZED	DATE	DISTRIBUTION		

STRUCTIONS CANCELS LETTER(S) OF	SIGNED BY
PEXACO PERMANENT ROUTINE	☐ TEMPORARY
	19
	(LOCATION) (DATE)
Subi	ject: Water analysis from
	NAVAJO Aguifer
Anoth Unit HALS	
Location- SEYA-SEYA SOCIS, TAOS, R	194E
Sample Date - 1-17-59	
Dample Date - 1-17 31	
Depth , Navajo Aguiller	
Temp- 67° F.	
Ph - 8.7	
Total Oissolved Solids - 2573 ppn	M
10.191	· -
CA 11 CA =	170
5102 - 16ppm CO3	130 ppm
Cat - 1ppm HCOz -	156 ppm
Matt - 28 ppm 501 -	599 DOM
Na+ - 76 ppm C1= -	757 0pm
1 (S) C A>>	
Anoth Unit GAZZ	
Location- SW/4-SE1/4 Sec, 22, TAG	05, Q24 E
Sample Date- 1-18-59	
Depth- Navajo Aguiter	
- Nabius languate Harris	
1 swb = 6/2 F	
- Ph - 4.3	
Total Discovad-Solids - 2823 ppm	-
5,0,-17ppm C0,-925	000
2 + () 1160 - 012	4
1 - 6 ppm 1903 - 110	d ppm
Mg"-8 ppm 301 26	o D b b b b b b b b b b b b b b b b b b
NA - 91500m C1 - 271	ppm
	• •
·	
Note: these numbers were obtain	nod from TexAco Files
IN the Devote Dirizion offic	
If letter requires reply prepare in triplicate, for-	dir
warding original and duplicate, and retain copy.	665
	3 (2) Bv

CHECKLIST FOR INJECTION WELL APPLICATION AND FILE REVIEW

	n - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
perator: Julauv	Well No. Anth Unt D213
County: San Jam T 405 R 23	Sec. 13 API# 43-037-15830
New Well Conversion Disposal	Well Enhanced Recovery Well
ICM HCTT	YES NO
UIC Forms Completed	<u>X</u>
Plat including Surface Owners, and wells of available record	Leaseholders,
Schematic Diagram	
Fracture Information	
Pressure and Rate Control	
Adequate Geologic Information	n de la Genera
Fluid Source	Daret breck- James
Analysis of Injection Fluid	Yes V No TDS 81,385
Analysis of Water in Formation to be injected into	
Known USDW in area	Mary o Depth 1230
Number of wells in area of rev	<i>n</i>
	Water $\underline{0}$ Inj. $\underline{3}$
Aquifer Exemption	YesNA
Mechanical Integrity Test	Yes No
	DateType
Comments:	
Commencs.	

Reviewed by:

Form 3160-5 (November 1983) (Formerly 9-331) DEPARTMENT OF THE INT		Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 6. LEASE DESIGNATION AND SEALE NO. SL-070968
SUNDRY NOTICES AND REPOR (Do not use this form for proposals to drill or to deeppn or Use "APPLICATION FOR PERMIT—" for	TS ON WELLS plug hack to a different reservoir. such proposals	6. IF INDIAN, ALLOTTES OR TRIBS HAME
DIL GAN -	HEVEIVE	T. UNIZ AGREEMENT NAME
WELL WELL OTHER Injection Well	1 a 1 a 1	Aneth Unit
Texaco Inc.	AUG 0 5 1985	8. FARM OR LEASE NAME Unit
P.O. Box EE, Cortez, CO. 81321	DIVISION OF OIL	D213
6. LOCATION OF WELL (Report location clearly and in accordance will See also space 17 below.) At surface	h aus Stafe reifattements,"	10. FIELD AND FOOL, OR WILDCAY Aneth Field
SE/NE Sec. 14 2090' FNL & 790' FEL		II. BPC., T., B., M., OR BLE, AND SURVEY OR AREA
Approximately 8 Miles NV		Sec. 14, T40S, R23E
14. FERRIT NO. 15. BLEVATIONS (Show whele 43-037-15830	ther DF, RT, UR, etc.)	12. COUNTY OR PARISH 12. STATE
43-037-13830 4760' GR		San Juan Utah
6. Check Appropriate Box To Indica	ale Nature of Notice, Report, or C	other Data
NOTICE OF INTENTION TO:		ENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHUUT OR ACIDIZE REPAIR WELL (Older) PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS		of multiple completion on Well
7. Describe Proposed on Completed of Charlons (Clearly state all perposed work. If well is directionally drilled, give subsurface nent to this work.) 7/29/85 - This well is currently SI are evaluating the economics of rep	rithent details, and give pertinent dates, concations and measured and true vertical. I, with a confirmed ca.	Including estimated date of starting and depths for all markers and sones perting and leak. We
		t cine

SIGNED AND TITLE Area Supt.

DATE 7/31/85

(This space for Federal or State office use)

APPROVED BY Clark Fleight TITLE VIC Manage DATE 8-7-85

CONDITIONS OF APPROVAL, IF ANY:

BLM - (4) - UOGCC (3) - AJS-JNH-ARM

18. I hereby certify the SIGNED (This space for Federal Approved BY CONDITIONS OF	eral or State office	ang couse)	TITLE Are	ea Supt.	,	DATE 8/29	
18. I hereby certify the	-R. m	any		a Supt.		8/29	/85
time		,					
		•					
		,			•		
		•	•				
			• • • • • • • • • • • • • • • • • • •		· -		
		•					
		•		•	•		
7/29 We a	re evalua	s well is ting the	currentl economics	y SI, with a of repairing	confi thi	irmed casing s wellbore at	leak. this
AM	ENDED REP	ORT					
17. DESCRIBE PROPOSED proposed work. nent to this work.	If well is direction	RATIONS (Clearly a nally drilled, give	tate all pertinent subsurface locati	details, and give pertines one and measured and tru	nt dates, le vertical	including estimated date (depths for all markers a	of starting a nd sones per
REPAIR WELL (Other)	(HANGE PLANS		(Note: Repor	t results	of multiple completion on tion Report and Log form	Well
SHOOT OR ACIDIZE	<u> </u>	ABANDON*		SHOOTING OR ACIDIZ (Other) Exter	ING	ABANDONMENT	
TEST WATER SHUT FRACTURE TREAT		PULL OR ALTER CAS		WATER SHUT-OFF FRACTURE TREATME!	NT -	REPAIRING WE	1
	NOTICE OF INTEN	TION TO:			BUBBBQU	ENT REPORT OF:	
16.		propriate Box	To Indicate No	ature of Notice, Repo	rt, or O	ther Data	
14. PERMIT NO. 43-037-	14470	15. BLEVATIONS	(Show whether DF, 4760 G	• • •		San Juan	Utah
Appro		8 Miles I		tezuma Cr, UI		Sec.13, T40S	
•	E Sec. 13 ' FNL & 79	ארי דעד.				11. SHC., T., R., M., OR BLE SURVEY OR AREA	E. AMD
4. LOCATION OF WELL See also space 17 b At surface	(Report location ci elow.)	early and in accou	dance with any S	State requirements.		Aneth Field	
P.O.	Box EE, C	Cortez, Co	0. 81321	GAS & MINING		D213	
Texac	o Inc.			DIVISION UF OIL		Unit	-
OIL GAS WELL 2. NAME OF OPERATOR	X OTHER]	Injection	Mell	SEP 0 3 1985		Aneth Unit	
1.				bostner OCIVET)	7. UNIT AGREEMENT NAME	B
	NDRY NOT	CES AND I	REPORTS Of deepen or plug be	nc ⊟int talent talent N MELL2	,		
SU (Do not use th			ANAGEMENT			SL-070968	OR TRIBE NAME
SU (Do not use th	BUREA	HOE LAND M	,		ノ゛ ゜	5. LEASE DESIGNATION AN	D SERIAL NO.
Form 3160-5 (November 1983) (Formerly 9-331)	DEPART	UN'TED STA MELOF TI		SUBMIT IN TRIF (Other instruction OR verse side)	ATE.	Expires August 3	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

•				، ز	Form approved.	Ma 1001 0126
	UNITED STA	ATES	SUBMIT IN TRIPL	ICATE.		
(Formerly 9-331)	DEPARTMENT OF TH	HE INTERIO	R verse alde)	on re-	5. LEASE DESIGNATION	AND SERIAL NO.
				ĺ	ST_070968	
Comparing the proposed with 1983 Country of the linearing the li						
DEPARTMENT OF THE INTERIOR verse side) SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to droppe or plug back to a different reservoir. Use "APPLICATION FOR PERMIT." for side proposals at the proposals to drill or to droppe or plug back to a different reservoir. Use "APPLICATION FOR PERMIT." for side proposals at the proposals to drill or to droppe or plug back to a different reservoir. Use "APPLICATION FOR PERMIT." for side proposals at the proposals to drill or to droppe or plug back to a different reservoir. Use "APPLICATION FOR PERMIT." for side proposals at the proposals of proposals to drill or to droppe or plug back to a different reservoir. DO NOTES OF TREATOR TEXACO INC. DO BOX EE, COTTEZ, CO. 81321 JIVISION OF OIL STAND DOOR, OR WILDOW SET also space II below, A surface at the proposals of the plug space II below, A standard to accordance with any state (ASS-Schmining Set also space II below). A TEAM TO DO. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Sources or intention to: TEST WATER SBUT-OFF PAACTURE TREAT MULTIPLE CONFIDERT MOUTINE A CROUNT ALROWS (Show whether Dr. H. O., etc.) TEST WATER SBUT-OFF PAACTURE TREAT MULTIPLE CONFIDERT MOUTINE A CROUNT OR ARABON SET TREATMENT AARABON SET TREATMENT AARABON SET TREATMENT AARABON SET TREATMENT AUXILIARY OCCUPANTION (Closely state all perfinent details, notes and give princered date, incident of stating a set to this work,) "Texaco Inc. requests approval to repair and return to injection status A. U. D213. Proposed Procedure: 1) Clean out wellbore to 6000'. 2) TIH W/4" 11.6 # J-55 SFJ Hydril Casing. Land @ 6000'. 3) Cement 4" Csg. to surface. 4) Clean out to 5960'. 5) Perforate W/2 JSPF-5837'-41'; 5844'-50'; 5862'-71'; 5873'-77'; 5890'-92'; 5895'-5917'. 6) Acidize all perfs W/3000° 10 gal. 158 Hel Acid, 70 run injection string & Paacker. Inhibit backside psi test to						
Formarily 9-331) (Formerly 9-331) (Formerly 9-331) (Formerly 9-331) BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepes or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepes or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepes or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepes or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepes or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepes or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepes or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepes or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepes or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepes or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepes or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepes or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepes or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepes or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepes or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepes or plus back to a different reservoir. (Do not use this form for proposals to drill or to deepes or proposals. (Do not use this driver to drill drill or to deepes or proposals. (Do not use this driver to drill d						
Department of the interesting	7 HM ADDRESS					
			The same of the same		I. UNIT AUGULMENT NA	ME
WELL L. WELL	U orner Injection	Well				
2. NAME OF OPERATOR		· · · · · · · · · · · · · · · · · · ·	NOV 1 2 1985	`	8. FARM OR LEASE NAI	(E
Texaco Inc				1	Unit	
3. ADDRESS OF OPERATO	B .				9. WELL NO.	
P. O. Box	EE, Cortez, CO. 8	1321			D213	
. LOCATION OF WELL (Report location clearly and in accor	dance with any S	tate radisensumNIN(3		R WILDCAT
See also space 17 De	low.)				Anoth Fic	1.7
	י ההחי ששו				*****	
	a dou ler		•	j		
					0.~ 13 m/	ייי די די
4. PERMIT NO.	15. BLEVATIONS (Show whether DF, B	IT, GR, etc.)		12. COUNTY OR PARISH	18. STATE
	4	760' GR			San Juan	Utah
^		· · · · · · · · · · · · · · · · · · ·				<u> </u>
о.	Check Appropriate Box	lo Indicaie Na	ture of Notice, Kepo	rt, or O	ther Data	
	NOTICE OF INTENTION TO:	. 1		AUBREQU	ENT REPORT OF:	
					1	[]
TEST WATER SHUT-	PULL OR ALTER CAS	ING -	WATER SHUT-OFF		REPAIRING T	ABLE -
FRACTURE TREAT	MULTIPLE COMPLET	E	FRACTURE TREATME!	NT	ALTERING C.	ABINO
SHOOT OR ACIDIZM	ABANDON*		SHOOTING OR ACIDIZ	ING	ABANDONMEI	41.
REPAIR WELL	X CHANGE PLANS		•			
(Other)			(Note: Repor Completion or	t results (Recomple	of multiple completion tion Report and Log for	on Well m.)
7. DESCRIBE PROPOSED O	R COMPLETED OPERATIONS (Clearly 8	tate all pertinent	details, and give pertiner	nt dates.	including estimated dat	e of starting an
proposed work. I nent to this work.)	well is directionally drilled, give	subsurface locatio	ns and measured and tru	e vertical	depths for all markers	and sones perti
_					inication o	-
	_	ar to rep	air and retu	rn to	injection s	status
						*
Proposed I	Procedure:				r	
1) (1000	out wallbore to 6	000'				
			basina Tand	9 60	001	
			asing. Land	e 00	•	
		ce.				
4) Clean	out to 5960'.			- · ·		-
5) Perfor	cate W/2 JSPF-5837	1-411; 58	44'-50'; 586	2'-71	5873'-77	' ;
58901-	-92', 5895'-5917'.			•		
6) Acidia	e all perfs W/300	09 10 gal	. 15% Hcl Ac.	id.	and the second	
(Other) Complete Proposed of Completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all mark near to this work.) Texaco Inc. requests approval to repair and return to injection A. U. D213. Proposed Procedure: 1) Clean out wellbore to 6000'. 2) TIH W/4" 11.6# J-55 SFJ Hydril Casing. Land @ 6000'. 3) Cement 4" Csg. to surface. 4) Clean out to 5960'. 5) Perforate W/2 JSPF-5837'-41'; 5844'-50'; 5862'-71'; 5873'-7 5890'-92'; 5895'-5917'. 6) Acidize all perfs W/3000° 10 gal. 15% Hcl Acid. 7) Run injection string & Packer. Inhibit backside psi test t	psi test to					
					-	
7000 J	Dogan inject	~				
			• •		•	
	UNITED STATES DEPARTMENT OF THE INTERIOR verse sides (Other Instructions on repulsed plants) BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Week this form for proposals to drill or to deepen or plus back to a different reservoir. Description of the proposals to drill or to deepen or plus back to a different reservoir. Description well ARTON Inc. OFFRENCE BOX EE, Cortez, CO. 81321 NOV1 2 1985 Inc. DESCRIPTION BOX EE, Cortez, CO. 81321 Well (Report location clearly and in accordance with may Blate reference to the control of the					
					•	
					re-	
T beeck seeding 45	the foreston to the second		·	·	·	
. a nereoy certify that				. •		- 10=
SIGNED WILL.	Vactor 17 1/11/11/11/11	TITLE ARE	A SUPERINTEN	DENT	DATE	5/85

(This space for Federal or State office use)

APPROVED BY MEM B-feasible TITLE UI C Manager

CONDITIONS OF APPROVAL, IF ANY:

BLM (4) - UOGCC (3) - JNH-LAA-ARM-DLB

*See Instructions on Reverse Side

TEXACO U.S.A.
P. O. Box 2100
Denver, CO 80201
4601 DTC Boulevard
Denver, CO 80237



November 26, 1985

RECEIVED

DEC 0 5 1985

State of Utah Natural Resources Oil, Gas and Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

DIVISION OF OF GAS & MINING

Attn: Ms. Pam Kenna

Dear Ms. Kenna:

405. 23 E. 13

In response to your request of October 1, 1985 (see attached letter), please be advised that Texaco Inc. took over operations of Shell's wells in the Aneth Unit on September 1, 1961. Listed below are the wells involved.

	Former Na	ames	Well No.		ent Na 11 No	
Shell	and Three	States Mesa	1	Aneth	Unit	C411
**	11 11	11 .11	2	**	11	D311
Shell	- Burton I	Federal	14-12	***	11	A412
**	Ħ	ŦŦ	34-12	11	17	C412
11	11	tt	43-12	. 11	11	D312
11	***	tt .	23-12	tt.	11	B312
11	11	Ff	31-12	11	tt	C112
11	11	17 · · ·	14-13	<u>, ††</u>	. 11	A413
11	11	Ff	23-13	11	ff.	В313
11	11	FT	33-13	11	. 11	B313 C313
. 11	11	FT	42-13	11	**	D213
11	11	. II	12-13	11	11	A213
11	11	TT .	21-13	11	11	B113
11	11 -	H .	31-13	11	. 11	C113
11	11	11	44-13	**	11	D413
11	11	· n	22-13	11	. 11	B213

Form 3160-5 (November 1983) (Formerly 9-331)

16.

UNITED STATES DEPARTMENT OF THE INTERIOR Verse alde)

SUBMIT IN TRIPLICATES instructions on reForm approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND ESSIAL NO.

SL-070968 BUREAU OF LAND MANAGEMENT G. IF INDIAN, ALLOTTER OR TRIBE HAME

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
2011011 1101100				****

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME meth Unit WELL WELL L Injection Well M OR LEASE NAME NAME OF OPERATOR TEXACO INC. BLL NO. ADDRESS OF OPERATOR LOCATION OF WELL (Report location clearly and in accordance with any State requirem TIVISION OF See also space 17 below.)
At surface D213 10. FIELD AND POOL, OR WILDCAT OIL, GAS & MINING Aneth Field 11. BEC. BURYBY OR ARMA 2017' FNL & 660' FEL Sec. 13, T40S, R23E

15. ELEVATIONS (Show whether Dr. RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE San Juan Utah

SUBSEQUENT REPORT OF:

14. PERMIT NO. 4760' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF	PCLL OR ALTER CABING Multiple complete Abandon*		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CABING ABANDONMENT®	
REPAIR WELL (Other)	CHANGE PLANS		(Norm: Report rest Completion or Reco	ner-Perf & Acidize ults of multiple completion on Well unpletion Report and Log form.)	1
	TER OFFRATIONS (Clearly Binte !	all pertinent	t details, and give pertioent da	tes, including estimated date of sta	ri croi

17. BESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) *

5/14/86 Commenced WO

NOTICE OF INTENTION TO:

Run Bit & Scraper clean out to 6000'KB.

Run Gage Ring to 5837'.

Run Floatshoe 1 JT csg. Float collar 154 Jts 4" 11.34# J55 FL4s csg. Landed csg @ 5995.41' KB. Rig up cement truck pumped 20 bbls fresh water spacer. Cement w/200 sx class B lite, followed with 50 sx class B @ 2 BPM @ 1000psi. displace to float collar w/fresh water. Landed csg installed well head. Drilled out cement to 5940' tested to 1500psi held. Perforated 5837-41, 5844-50, 5862-71, 5873-77, 5890-92, 5895-5917, with 2 JSPF. Run tbg & pkr set pkr @ 5763'KB. acidize gross perf w/72 bbls 15% Hcl w/additives avge 1.6 BPM @ 1925 psi. 1600 psi. Swab back load fluid. Ran new 2 3/8" pc tbg & pkr. annulus with corrossion inhibitor set pkr @ 5758.51'KB. test annulus RDMOSU place well on injection. to 1500 psi held. Flange up well head.

8. I bereby certify that the foregoing is true and correct			•
8. I hereby certify that the foregoing is true and correct SIGNED A. Mary	TITLE	Area Superintendent	DATE 6/13/86
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE

UOGCC (3) JNH LAA ARM BLM(4)

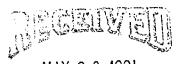
					This well	uas	shet in
	ប	TAH DIVIS CAS	ION OF ING-BR	OIL, GAS A ADENHEAD TE	This Well He Summa Casing he ND MINING	est.	Back of
OPERATOR:	TexAco	01	Co.		PhACC In	MA	1986
FIELD: Ane	th	·		LEASE:			
WELL #D	217			_SEC <i>13</i>	TOWNSHIP 403	RANGE_	355
STATE (FED) F	EE DEPT	н 6026	TYP	e well I	NTW MAX. INJ.	PRESS	2500
							2000
TEST DATE [[13/86						
CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS		FUTURE
SURFACE	85/8	4491	300	ant			
INTERMEDIATE							
PRODUCTION	5/2"	6013	250	0_			
TUBING	2 3/8"	5783'		2100			
	•		B		1R C 5790.		
CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	12	FUTURE
SURFACE	,						
INTERMEDIATE							
PRODUCTION							
TUBING		****					·
				אם כני ניינים			
CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	•	FUTURE
SURFACE							
INTERMEDIATE	****	·					
PRODUCTION						· ·	
TUBING							· · · · · · · · · · · · · · · · · · ·

WELLS BY OPERATOR

DATE: 05/02/91

NO980 TEXACO INC 365 GREATER ANETH \$400 E240 9 \$400 E240 9 \$400 E240 17 \$400 E250 30 \$400 E250 30 \$400 E240 17 \$400 E240 18 \$400 E240 18 \$400 E240 19 \$400 E240		L NAME	WELL	ENTITY		PROD W	BER	AP I NUME	C QTR QTR	SEC	RANGE	TOWN SHIP	NAME	FIELD	FLD NUM	MPANY NAME	co	ACCT NUM
\$400 E240 9 \$W\$W_4303730189 DSCR POW 7000 ANETH U E409 \$400 E240 20 NENE 4303730196 DSCR POW 7000 ANETH U H317 \$400 E240 20 NENE 4303730198 DSCR PA 7000 ANETH U H120 \$400 E250 30 NESE 4303730225 DSCR POW 7000 ANETH U M330 \$400 E240 25 \$W\$E_4303730225 DSCR POW 7000 ANETH U G425 \$400 E240 14 \$E\$W_4303730274 DSCR POW 7000 ANETH U F414 \$400 E230 13 \$W\$E_4303730274 DSCR POW 7000 ANETH U F414 \$400 E240 26 NENW_4303730310 DSCR POW 7000 ANETH U F126 \$400 E240 26 NENW_4303730310 DSCR POW 7000 ANETH U H323 \$400 E240 22 NESE 4303730345 DSCR POW 7000 ANETH U F322 \$400 E240 22 NESE 4303730345 DSCR POW 7000 ANETH U F322 \$400 E240 26 SWEL4303730345 DSCR POW 7000 ANETH U G226 \$400 E240 25 SWEL4303730345 DSCR POW 7000 ANETH U G226 \$400 E240 25 SWEL4303730345 DSCR POW 7000 ANETH U H335 \$400 E240 26 NESE 4303730412 DSCR POW 7000 ANETH U H335 \$400 E240 28 NESE 4303730644 IS-DC SOW 7000 ANETH U H28 \$400 E250 30 NENW_4303730646 DSCR POW 7000 ANETH U H128 \$400 E250 30 NENW_4303730646 DSCR POW 7000 ANETH U K130 \$400 E250 30 NENW_4303730646 DSCR POW 7000 ANETH U K130 \$400 E250 30 NENW_4303730646 DSCR POW 7000 ANETH U K130 \$400 E250 30 NENW_4303730646 DSCR POW 7000 ANETH U K130 \$400 E250 30 NENW_4303730646 DSCR POW 7000 ANETH U K130 \$400 E250 30 NENW_4303730646 DSCR POW 7000 ANETH U K130 \$400 E250 30 NENW_4303730646 DSCR POW 7000 ANETH U K130 \$400 E250 30 NENW_4303730646 DSCR POW 7000 ANETH U K130 \$400 E250 30 NENW_4303730646 DSCR POW 7000 ANETH U K130 \$400 E250 30 NENW_4303730646 DSCR POW 7000 ANETH U K130 \$400 E250 30 NENW_4303730646 DSCR POW 7000 ANETH U K130 \$400 E250 30 NENW_4303730646 DSCR POW 7000 ANETH U K130 \$400 E250 30 NENW_4303730646 DSCR POW 7000 ANETH U K130 \$400 E250 30 NENW_4303730646 DSCR POW 7000 ANETH U K130 \$400 E250 30 NENW_4303730639 DSCR POW 7000 ANETH U K130 \$400 E250 30 NENW_4303730639 DSCR POW 7000 ANETH U K130 \$400 E250 30 NEOW_4303730646 DSCR POW 7000 ANETH U K130 \$400 E250 30 NEOW_4303730649 DSCR POW 7000 ANETH U K130 \$400 E250 30 NEOW_4303730649 DSCR POW 7000 ANETH U K130 \$400 E250 30 NEOW_4303730639 DSCR P			ANETH U FOOA	7000	O14	** DO DO												
\$400 E240 17 NESE_\$303730196 DSCR POW 7000 ANETH U H317 \$400 E240 20 NENE \$4303730198 DSCR PA 7000 ANETH U H120 \$400 E250 30 NESE \$4303730238 DSCR POW 7000 ANETH U G425 \$400 E240 14 SESW \$4303730274 DSCR POW 7000 ANETH U F414 \$400 E230 13 SWSE \$4303730298 DSCR POW 7000 ANETH U F414 \$400 E240 26 NENW \$4303730310 DSCR POW 7000 ANETH U F126 \$400 E240 22 NESE \$4303730316 DSCR POW 7000 ANETH U H329 \$400 E240 22 NESE \$4303730316 DSCR POW 7000 ANETH U H329 \$400 E240 22 NESE \$4303730316 DSCR POW 7000 ANETH U F322 \$400 E240 26 SWNE \$4303730345 DSCR POW 7000 ANETH U F322 \$400 E240 26 SWNE \$4303730369 DSCR POW 7000 ANETH U H335 \$400 E240 26 SWNE \$4303730369 DSCR POW 7000 ANETH U H335 \$400 E240 26 SWNE \$4303730369 DSCR POW 7000 ANETH U H335 \$400 E240 26 SWNE \$4303730369 DSCR POW 7000 ANETH U H335 \$400 E240 28 NESE \$4303730644 DSCR POW 7000 ANETH U H28 \$400 E240 28 NENE \$4303730644 DSCR POW 7000 ANETH U H128 \$400 E240 28 NENE \$4303730644 DSCR POW 7000 ANETH U H128 \$400 E240 28 NENE \$4303730646 DSCR POW 7000 ANETH U K130 \$400 E240 28 NENE \$4303730646 DSCR POW 7000 ANETH U K130 \$400 E240 28 NENE \$4303730646 DSCR POW 7000 ANETH U K130 \$400 E240 28 NENE \$4303730646 DSCR POW 7000 ANETH U K130 \$400 E240 28 NENE \$4303730646 DSCR POW 7000 ANETH U K130 \$400 E240 28 NENE \$4303730646 DSCR POW 7000 ANETH U K130 \$400 E240 28 NENE \$4303730646 DSCR POW 7000 ANETH U K130 \$400 E240 28 NENE \$4303730646 DSCR POW 7000 ANETH U K130 \$400 E240 28 NENE \$4303730646 DSCR POW 7000 ANETH U K130 \$400 E240 28 NENE \$4303730646 DSCR POW 7000 ANETH U K130 \$400 E240 28 NENE \$4303730646 DSCR POW 7000 ANETH U K130 \$400 E240 28 NENE \$4303730646 DSCR POW 7000 ANETH U K130 \$400 E240 28 NENE \$4303730646 DSCR POW 7000 ANETH U K130 \$400 E240 28 NENE \$4300730093 MRSN WDW 99990 TELONIS \$410 E240 E240 E240 E240 E24000730093 MRSN WDW 99990 TELONIS \$410 E240 E240 E240 E2400730093 MRSN WDW 99990 TELONIS \$410 E240 E240 E240 E2400730093 MRSN WDW 99990 TELONIS \$410 E240 E240 E240 E2400730093 MRSN WDW 99990 TELONIS \$410 E240 E240 E240 E240 E240 E2400730093 MRSN WDW 99990 TEL		i .	ANETH U F321	7000	OW	TZ-DC PO	0185	V430373	NESV				ANETH	GREATER	365	IC	TEXACO IN	N0980
\$400 E240 20 NENE 4303730198 DSCR PA 7000 ANETH U H120 \$400 E250 30 NESE 4303730225 DSCR POW 7000 ANETH U M330 \$400 E240 25 SWEL 4303730274 DSCR POW 7000 ANETH U G425 \$400 E230 13 SWEL 4303730274 DSCR POW 7000 ANETH U C413 \$400 E230 13 SWEL 4303730274 DSCR POW 7000 ANETH U F414 \$400 E240 26 NENW 4303730310 DSCR POW 7000 ANETH U F126 \$400 E240 23 NESE 4303730316 DSCR POW 7000 ANETH U H323 \$400 E240 22 NESW 4303730316 DSCR POW 7000 ANETH U F322 \$400 E240 26 SWNE 4303730345 DSCR POW 7000 ANETH U F322 \$400 E240 26 SWNE 4303730369 DSCR POW 7000 ANETH U H335 \$400 E240 35 NESE 4303730412 DSCR POW 7000 ANETH U H335 \$400 E240 35 NESE 4303730646 DSCR POW 7000 ANETH U H335 \$400 E240 28 NENE 4303730644 IS-DC SOW 7000 ANETH U B214 \$400 E240 28 NENE 4303730644 DSCR POW 7000 ANETH U H128 \$400 E240 28 NENE 4303730644 DSCR POW 7000 ANETH U H128 \$400 E240 28 NENE 4303730646 DSCR POW 7000 ANETH U K130 \$400 E240 28 NENE 4303730646 DSCR POW 7000 ANETH U K130 \$400 E240 28 NENE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$100 E240 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$100 E240 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$100 E240 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$100 E240 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$100 E240 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$100 E240 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$100 E240 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$100 E240 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$100 E240 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$100 E240 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$100 E240 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$100 E240 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$100 E240 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$100 E240 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$100 E240 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$100 E240 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$100 E240 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$100 E240 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$100 E240 2		5 i. 7	ANETH II H317	7000	OW	DSCR PO	0189	430373	3 5W5V									
\$400 E250 30 NESE_4303730225 DSCR PDW 7000 ANETH U M330																		
\$400 E240 25 \$W\$E_4303730238_D\$CR_P\$0W 7000 ANETH U G425 \$400 E240 14 \$E\$W_4303730274_D\$CR_P\$0W 7000 ANETH U F414 \$400 E230 13 \$W\$E_4303730316_D\$CR_P\$0W 7000 ANETH U F126 \$400 E240 26 NENW_4303730316_D\$CR_P\$0W 7000 ANETH U H323 \$400 E240 22 NE\$W_4303730316_D\$CR_P\$0W 7000 ANETH U H323 \$400 E240 22 NE\$W_4303730369_D\$CR_P\$0W 7000 ANETH U F322 \$400 E240 26 \$W\$NE_4303730369_D\$CR_P\$0W 7000 ANETH U H325 \$400 E240 25 NE\$E_4303730412_D\$CR_P\$0W 7000 ANETH U H335 \$400 E240 25 NE\$E_4303730412_D\$CR_P\$0W 7000 ANETH U H335 \$400 E240 26 NE\$E_4303730635_D\$CR_P\$0W 7000 ANETH U B214 \$400 E240 28 NE\$E_4303730644_D\$CR_P\$0W 7000 ANETH U H128 \$400 E240 28 NE\$E_4303730644_D\$CR_P\$0W 7000 ANETH U H128 \$400 E240 28 NE\$E_4303730644_D\$CR_P\$0W 7000 ANETH U K130 \$400 E250 30 NE\$M\$W\$4303730646_D\$CR_P\$0W 7000 ANETH U K130 \$400 E																		
\$400 E240 14 \$ESW_4303730274 DSCR PDW 7000 ANETH U F414 \$400 E230 13 \$WSE_4303730298 DSCR PDW 7000 ANETH U C413 \$400 E240 26 \$NENW_4303730310 DSCR PDW 7000 ANETH U H323 \$400 E240 22 \$NESW_4303730345 DSCR PDW 7000 ANETH U F322 \$400 E240 26 \$WNE_4303730345 DSCR PDW 7000 ANETH U F322 \$400 E240 26 \$WNE_4303730369 DSCR PDW 7000 ANETH U G226 \$400 E240 35 \$NESE_43037303412 DSCR PDW 7000 ANETH U H335 \$400 E240 35 \$NESE_4303730695 DSCR PDW 7000 ANETH U H335 \$400 E240 28 \$NESE_4303730644 IS-DC SDW 7000 ANETH U H214 \$400 E240 28 \$NENE_4303730644 IS-DC SDW 7000 ANETH U H128 \$400 E250 30 \$NENW_4303730646 DSCR PDW 7000 ANETH U H128 \$400 E250 30 \$NENW_4303730646 DSCR PDW 7000 ANETH U H128 \$400 E250 30 \$NENW_4303730646 DSCR PDW 7000 ANETH U H128 \$400 E250 30 \$NENW_4303730646 DSCR PDW 7000 ANETH U K130 \$150 E220 26 \$NESE_4304716198 DKTA \$GW 7015 FENCE CYN U 2 \$100 DKTA \$140 E090 19 \$150 E220 26 \$NESE_4300730093 MRSN WDW 99990 TELONIS #1		5	ANETH U G425	7000	OW	DSCR PO	10223	430373	5 67161									
\$400 E230 13 \$\text{SWSE} \frac{4503730298}{4503730310} \text{DSCR} \text{POW} \text{7000} \text{ANETH} U C413 \\ \$400 E240 26 \text{SWNW} \frac{4303730310}{4303730316} \text{DSCR} \text{POW} \text{7000} \text{ANETH} U F126 \\ \$400 E240 23 \text{NESW} \frac{4303730316}{4303730345} \text{DSCR} \text{POW} \text{7000} \text{ANETH} U \text{F322} \\ \$400 E240 26 \text{SWNE} \frac{4303730345}{4303730369} \text{DSCR} \text{POW} \text{7000} \text{ANETH} U \text{F322} \\ \$400 E240 26 \text{SWNE} \frac{4303730341}{303730695} \text{DSCR} \text{POW} \text{7000} \text{ANETH} U \text{H335} \\ \$400 E230 14 \text{SENW} \frac{4303730641}{3037306412} \text{DSCR} \text{POW} \text{7000} \text{ANETH} U \text{H235} \\ \$400 E240 28 \text{NENE} \frac{4303730644}{303730644} \text{IS-DC} \text{SOW} \text{7000} \text{ANETH} U \text{H128} \\ \$400 E250 30 \text{NENW} \frac{4303730646}{303730646} \text{DSCR} \text{POW} \text{7000} \text{ANETH} U \text{K130} \\ \$200 FENCE CANYON \$150 E220 26 \text{NESE} \frac{4300730093}{4304716198} \text{DKTA} \text{SGW} \text{7015} \text{FENCE} \text{CYN} U 2 \\ \$1 \text{VILDCAT} \$5140 E090 19 \text{SESE} \frac{4300730093}{4300730093} \text{MRSN} \text{WDW} \text{99990} \text{TELONIS} \#1																		
\$400 E240 26 NENW 4303730310 DSCR POW 7000 ANETH U F126 \$400 E240 23 NESE 4303730316 DSCR TA 7000 ANETH U H323 \$400 E240 22 NESW 4303730369 DSCR POW 7000 ANETH U F322 \$400 E240 26 SWNE 4303730369 DSCR POW 7000 ANETH U H335 \$400 E240 35 NESE 4303730412 DSCR POW 7000 ANETH U H335 \$400 E230 14 SENW 4303730635 DSCR POW 7000 ANETH U H214 \$400 E240 28 NENE 4303730644 IS-DC SOW 7000 ANETH U H128 \$400 E250 30 NENW 4303730646 DSCR POW 7000 ANETH U H128 \$400 E250 30 NENW 4303730646 DSCR POW 7000 ANETH U K130 \$200 FENCE CANYON \$150 E220 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$1 WILDCAT \$140 E090 19 SESE 4300730093 MRSN WDW 99990 TELONIS #1					OW .	DSCR PO	20298	430373	3 CMC!									
\$400 E240 23 NESE 4303730316 DSCR TA 7000 ANETH U H323 \$400 E240 22 NESW 4303730345 DSCR PDW 7000 ANETH U F322 \$400 E240 26 SWNE 4303730369 DSCR PDW 7000 ANETH U H335 \$400 E240 35 NESE 4303730412 DSCR PDW 7000 ANETH U H335 \$400 E230 14 SENW 4303730635 DSCR PDW 7000 ANETH U H214 \$400 E240 28 NENE 4303730644 IS-DC SDW 7000 ANETH U H128 \$400 E250 30 NENW 4303730646 DSCR PDW 7000 ANETH U H128 \$400 E250 30 NENW 4303730646 DSCR PDW 7000 ANETH U K130 \$200 FENCE CANYON \$150 E220 26 NESE 4300730093 MRSN WDW 99990 TELONIS #1				rigina de la Co														
\$400 E240 22 NESW 4303730345 DSCR POW 7000 ANETH U F322 \$400 E240 26 SWNE 4303730369 DSCR POW 7000 ANETH U G226 \$400 E240 35 NESE 4303730412 DSCR POW 7000 ANETH U H335 \$400 E230 14 SENW 4303730635 DSCR POW 7000 ANETH U H214 \$400 E240 28 NENE 4303730644 IS-DC SDW 7000 ANETH U H128 \$400 E250 30 NENW 4303730644 DSCR POW 7000 ANETH U H128 \$400 E250 30 NENW 4303730646 DSCR POW 7000 ANETH U K130 \$150 E220 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 \$1 WILDCAT \$140 E090 19 SESE 4300730093 MRSN WDW 99990 TELONIS #1			and the second second	7000	Α													
\$400 E240 26 \$\text{SWNE_4303730369_DSCR_POW_7000_ANETH_U_G226}\$\$ \$400 E240 35 \text{NESE_4303730412_DSCR_POW_7000_ANETH_U_H335}\$\$ \$400 E230 14 \text{SENW_4303730635_DSCR_POW_7000_ANETH_U_B214}\$\$ \$400 E240 28 \text{NENE_4303730644_IS_DC_SOW_7000_ANETH_U_H128}\$\$ \$400 E250 30 \text{NENW_4303730646_DSCR_POW_7000_ANETH_U_H128}\$\$ \$400 E250 30 \text{NENW_4303730646_DSCR_POW_7000_ANETH_U_H128}\$\$ \$200 FENCE CANYON \$150 E220 26 \text{NESE_4304716198_DKTA_SGW}\$\$ \$100 E250 30 \text{NENW_4303730646_DSCR_POW_7000_ANETH_U_H128}\$\$ \$100 E250 30 \text{NENW_4303730644_IS_DC_SOW_7000_ANETH_U_H128}\$\$ \$100 E250 30 \text{NENW_4303730644_IS_DC_SOW_7000_ANETH_U_H128}\$\$ \$100 E250 30 \text{NENW_4303730644_IS_DC_SOW_7000_ANETH_U_H128}\$\$ \$100 E250 30 \text{NENW_4303730646_DSCR_POW_7000_ANETH_U_H128}\$\$ \$100 E250 30 NENW_43					OW	DSCR PO	0345	43037	NESI							•		
\$400 E240 35 NESE 4303730412 DSCR POW 7000 ANETH U H335 \$400 E230 14 SENW 4303730635 DSCR POW 7000 ANETH U B214 \$400 E240 28 NENE 4303730644 IS-DC SOW 7000 ANETH U H128 \$400 E250 30 NENW 4303730646 DSCR POW 7000 ANETH U K130 \$200 FENCE CANYON \$150 E220 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 1 WILDCAT \$140 E090 19 SESE 4300730093 MRSN WDW 99990 TELONIS #1			46 4 4 4 10 2	F	OW	DSCR PO	30369	43037	S SWNI									
\$400 E230 14 SENW 4303730635 DSCR POW 7000 ANETH U B214 \$400 E240 28 NENE 4303730644 IS-DC SOW 7000 ANETH U H128 \$400 E250 30 NENW 4303730646 DSCR POW 7000 ANETH U K130 200 FENCE CANYON \$150 E220 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 1 WILDCAT \$140 E090 19 SESE 4300730093 MRSN WDW 99990 TELONIS #1			f)		OW	DSCR PO	10412	M3037	5 NFSI									
\$400 E240 28 NENE\ 2303730644 IS-DC SOW 7000 ANETH U H128 \$400 E250 30 NENW 4303730646 DSCR POW 7000 ANETH U K130 200 FENCE CANYON \$150 E220 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 1 WILDCAT \$140 E090 19 SESE 4300730093 MRSN WDW 99990 TELONIS #1			A															
\$400 E250 30 NENW 4303730646 DSCR POW 7000 ANETH U K130 200 FENCE CANYON \$150 E220 26 NESE 4304716198 DKTA SGW 7015 FENCE CYN U 2 1 WILDCAT \$140 E090 19 SESE 4300730093 MRSN WDW 99990 TELONIS #1																		
200 FENCE CANYON				*****														
1 WILDCAT \$140 E090 19 SESE 4300730093 MRSN WDW 99990 TELONIS #1			Au and a second and	1.3	GW	DKTA SG	16198	43047	6 NESI				ΔΝΥΠΝ	FENCE C	200			
OF OPENED ANETH SAOO FOAD O SESSE ADDITIONS OF DOWN TOOM ANETH HANDEN			TELONIS #1	99990														
365 GREATER ANETH S400 E240 9 SESE 4303716324 ISMY CONCLARE HITH 1409 TO		n a	ANETH H 409	7000	OW naves	ISMY PO	6324	43037	9 SES	9								
1 WILDCAT S140 E090 21 NWSW 4300730105 LA 99998 GDV'T W.A. DREW #2		DREW #2	GOV'T W.A. D							-								
\$150 E090 8 SESE 4300730106 PA 99999 GOV'T E.Y. HOLMES(NCT-1	T-1)	HOLMES (NC	GOV'T E.Y. F	99999										W1250A.	•			
365 GREATER ANETH \$400 E240 18 SWNW.4303731077.DSCR. POW. 0000000700000000000000000000000000000					OW.	DSCR PO							ANETH	GREATER	365			
S400 E240 21 C-NW 4303731078 DSCR POW 7000 ANETH UNIT E121SE		E121SE	ANETH UNIT E	7000	WO	DSCR PO	1078	43037	1 C-N				7	unea ren	000			
680 SEEP RIDGE S140 E220 3 SENE 4304730135 DK-MR PA 10842 J CHORNEY C-2													DGE	SEEP RI	680			
47 UNNAMED 20-1459 \$140 E090 20 NESE 4300730107 FRSD SGW 7101 E. G. TELONIS ETAL #1	1	IS ETAL #	E. G. TELONI	7101						20								
1 WILDCAT \$140 E090 23 NENW 4300730109 LA 99998 STATE OF UTAH #1		AH #1	STATE OF UTA	99998						23								
365 GREATER ANETH \$400 E240 15 NWNW 4303731117 LA 99998 ANETH UNIT #E115		#E115	ANETH UNIT #	99998	.Α	LA	31117	43037	5 NWN	15	E240	\$400						
S400 E240 16 NENE 4303731118 LA 99998 ANETH UNIT #H116							31118	43037	6 NEN	16								
S400 E230 13 C-SE 4303731076 IS-DC SOW 7000 ANETH UNIT C313SE		C313SE	ANETH UNIT C	7000	OW	IS-DC SO	1076	43037	3 C-S	13	E230	\$400			•			
4 WILDONT 5310 F240 51 NFSW14303730612 MARKOND TARROUND 7100 CIEX GUVILE, CHAMBERS #2 1	#2	CHAMBERS /	IEX GUVI E C	∴ 7100 ⊲	A 1995 100 S	omaturiourista i TA	RO612	h:∡43037:	5 NFS	5	E240	\$310		WILDCAT	1			
S310 E240 6 NENE, 24303730572 SISMY SECOND TOO GOVE EVELYN CHAMBERS #1	#1	CHAMBERS	GOVT EVELYN	7100	OW .	ISMY = SO	30572	.∻430373	6 NEN	6	E240	5310						
365 GREATER ANETH \$400 E230 13 SENW_43037458304DSCR WIW 30037458304DSCR			ZEURIUNE 42 CHK	2.7000 Z	I.W. AND THE REAL PROPERTY.	DSCR	15830	ب2303 <i>7م</i>	3 SEN	13	E230	5400	ANETH	GREATER	365			
\$400 E230 1 SESW 4303715492 ISMY SDW 7000 HICKMAN FED 1 (B401)		_1_(B401)	_HICKMAN_FED	27000	OW	ISMY SO	15492	43037	1 SES									
\$400 E230 13 SWNW 4303715821 DSCR POW 7000 BURTON 12-13 (A213)		3 (A213)	BURION_12513	7000 s.	OW	DSCR_ PO	15821	43037	3 SWN			-						
\$400 E230 13 SWSW 4803715823 DSCR_POW7000 BURTON 14-13 (A413)		3 (A413)	BURTON 14-13	7000	OW	DSCR PO	15823	43037	3 SWS									
\$400 E230 13 NESW 4303715826, DSCR POW 7000 BURTON 23-13 (B313)		3 <u>, (</u> 6313)	BURIUN 23-13	an 7000	OW CAMPAN	DSCR PU	15826,	43037	3 NES									
5400 E230 13 SWNE 4303730173 DSCR POW 7000 ANETH U C213					OW Street	DSCR PO	30173	43037	3 SWN									
S400 E230 14 NWNWL4303730634 DSCR SOW 7000 ANETH U A114		4. (A244)	ADDOUGEAD 7	7000	OW THE	DSCR	30634	43037	4 NWN							*		
\$400 E230 13 NESWEE303715828 TOW 7000 ANETH U C213 \$400 E230 14 NWNW_4303730634 DSCR 50W 7000 ANETH U A114 \$400 E230 14 SWNW_4303716030 DSCR PDW 7000 ARROWHEAD 7 (A214) \$400 E230 14 NWSE_4303730637 DSCR FDW 7000 ANETH U C314		(AZ 14)	ARROWNEAD /	7000	OW SEEDER	DSCR PU	16030	43037	4 SWN				4 .			;		0.344
S400 E230 14 NWSEL4303730637 DSCR RDW 7000 ANETH U C314 S400 E230 14 SESE 4303730639 DSCR SDW 7000 ANETH U D414																		
													•					
7 TO THE TOTAL THE TAX TO THE TAX																		
And the state of t																		
\$400 E240 8 \$W\$E=4303730152 IS-DC POW 7000 ANETH U G408 \$400 E240 9 NW\$E=4303716102 ISMY POW 7000 NAV TRB E-3 (G309)																		
\$400 E240 13 NWSW_A303730200 DSCR POW 7000 ANETH U E313					wow	DSCR PO	30200	A3037	3 NWS									

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5



MAY 2 8 1991

	DIVISION OF						
Well name and number:	See Attached Listing OIL GAS & MIN NG						
Field or Unit name:	API no.						
Well location: QQ section township range county							
Effective Date of Transfer: 6-1-91							
CURRENT OPERATOR							
Transfer approved by:							
<i>2</i> .	CompanyTexaco Inc.						
Signature SXX ane	Address _ P. O. Box 3109						
TitleAttorney-in-Fact	Midland, TX 79702						
Date	Phone (915) 688-4100						
Comments: Correspondence Address:	Texaco Inc. 3300 North Butler Farmington, NM 87401 (505) 325-4397						
NEW OPERATOR	(
Transfer approved by:	Texaco Exploration and						
Name R. S. Lane	= · · · · · · · · · · · · · · · · · · ·						
Signature Avalue	Address P. O. Box 3109						
Title Attorney-in-Fact	Midland, TX 79702						
Date	Phone (915) 688-4100						
Comments: Correspondence Address: Texaco Exploration and Production Inc. 3300 North Butler Farmington, NM 87401 (505) 325-4397							
(State use only) Transfer approved by	Title MTC MANAGER						
Approval Date 6-26-91							



Texaco Exploration and Production Inc Midland Producing Division P O Box 3109 Midland TX 79702-3109

May 22, 1991

MAY 2 8 1991

DIVISION OF OIL GAS & MINING

Division of Oil, Gas, and Mining Attn: Ms. Lisha Romero 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane

Assistant Division Manager

RKH/KMM-CC

Attachments

SUBM ON TRIPLE VIEW (O. instructions on reverse side)

5. LEARE DESIGNATION IND SERIAL NO.

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

De not use this form for Use "Al	NOTICES AND REPORTS Proposals to drill or to despes or pl PLICATION FOR PERMIT—" for su	S ON WELLS lug back to a different recervoir.	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL UAS			T. UNIT AGREEMENT NAME
2. MAME OF OPERATOR	R11	Commence of the second	S. FARM OR LEASE NAME
Texaco Explorati	ion and Production Inc.		
P.O. Box 46510,	Denver, CO 80201	and the same of th	9. WELL NO.
5. LOCATION OF WELL (Report location space 17 below.) At surface	ation clearly and in accordance with	any State requirementals 1991	10. FIELD AND POOL, OR WILDCAT
		DWISION OF	11. ARC., T., L., M., OR BLK. AND SURVEY OR AREA
		OIL GAS & MINING	
14. PERMIT NO.	18. BLEVATIONS (Show wheth	AP OF PT OF MA	12. COUNTY OR PARISM; 13. STATS
		or, 11, 42, 112, ;	
id. Chec	:k Appropriate Box To Indicat	te Nature of Notice, Report, or	Other Data
	' INTENTION TO:		QUENT EMPORT OF:
TEST WATER SEUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ARANDON*	SHOUTING OR ACIDIZING	T Owner/Operator
CONTRACTOR OF	CHANGE PLANS	(Other)	ts of multiple completion on Well
(Other) Transfer of		('ompletion or Recom	ipietion Report and Log form.)
responsibility and l	exaco Exploration and iability under its goo	Production Inc. hereby a d and sufficient bond ogging and surface restor	ccepts operating or other security
Former Operation	,	V 0	
Former Operator:		New Operator:	
TEXACO INC.	1	Texaco Explor	ation and Production Inc.
Signed:	1 Jan	^Signed:	K/a Vor
Attorney-In-		Title: <u>Divi</u>	sion Manager
for Texaco I	.nc.	Date: 3/	1,191
Date: 3/1/91			
·			
18. [hereby certify that the for	restag is true sad correct	District Mr.	2/1/41
SIGNED	Jan TITLE	Division Manager	DATE
(This space for Federal or S	tate office use)		
APPROVED BY	TITLE		DATE

Form 9

STA OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

6	Lease	Designat		Sarial	
О.	Lease	Designat	ion and	Serial	Numbei

DIVISION OF OIL, GAS AND MININ	G							
	7. Indian Allottee or Tribe Name							
OUNDOV NOTICES AND DEPORTS O	NAMENA							
SUNDRY NOTICES AND REPORTS O								
Do not use this form for proposals to drill new wells, deepen existing wells, or to ree Use APPLICATION FOR PERMIT—for such propose		8. Unit or Communitization Agreement						
USE AFFEIDATION FOR FERMIN—RICSUM PROPOR	वाङ							
1. Type of Well		9. Well Name and Number						
Oil Gas Other (specify)								
2. Name of Operator	10. API Well Number							
Texaco Exploration and Production Inc.								
3. Address of Operator	11. Field and Pool, or Wildcat							
3300 North Butler, Farmington, NM 87401	(505) 325-4397							
5. Location of Well								
Footage : OO Sec T. B. M. : See Attached	County							
		: UTAH						
12. CHECK APPROPRIATE BOXES TO INDICATE NA								
NOTICE OF INTENT (Submit in Duplicate)	SUBSE (Submit	QUENT REPORT Original Form Only)						
Abandonment New Construction	Abandonment *							
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing						
Change of Plans Recompletion	Change of Plans	Shoot or Acidize						
Conversion to Injection Shoot or Acidize	Conversion to Injection	Vent or Flare						
Fracture Treat Vent or Flare	Fracture Treat	☐ Water Shut-Off						
Multiple Completion Water Shut-Off	X Other Change of	Operator/Operator Name						
OtherTransfer of Plugging Bond								
Approximate Date Work Will Start	Date of Work Completion							
Approximate Date Work Will Start	Report results of Multiple Comple	tions and Recompletions to different reservoirs						
	on WELL COMPLETION OR REC							
	* Must be accompanied by a cen							
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)								
	-	(
This submittal is for a change of operator (<u>-</u>							
The new operator, Texaco Exploration and Production Inc., hereby accepts operating re-								
sponsibility and liability under its good and sufficient bond or other security accepted								
by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.								
contact personner, orrice addresses and phon	e numbers will remar	ii the same.						
FORMER OPERATOR: TEXACO INC.	NEW OPERATOR: T	EXACO EXPLORATION AND						
	P	PRODUCTION INC.						
ρ , φ .		210						
SIGNED: XXX CAL	SIGNED: _	1 x x are						
Attorney-in-Fact	A	ssistant Division Manager						
J.	DATE •							
DATE:	DATE: _							
14. I hereby certify that the foregoing is true and correct								
		Disc. Mariana						
Name & Signature	Title Asst.	Div. Manager Date						
(State Use Only)								

ERATO	R CHANGE WORKSHEET	· ()			•	T + T 00 1077	7
		\sim				1- Ler/GIL	\exists
ach al	1 documentation receive	ed by the division	regarding this change	•		2- DTS-DT5 3- VLC	\exists
itial e	ach listed item when co	ompleted. Write N	/A if item is not appl	icable.		4- RJF	\dashv
						5 RWM	_
Chang	e of Operator (wel		□ Designation o			6_ LCR ee	\dashv
Desig	nation of Operator		xxx Operator Name	Change Univ	<u> </u>	0- Howpu	<u> </u>
		· · · · · · · · · · · · · · · · · · ·			1-1-91	`	
he ope	rator of the well(s) listed belo	w has changed (EFF	ECLIVE DATE:	1-1-71)	
	(TEXACO EXPL	ORATION AND PRO	DUCTION INC.)		TEXACO II	IC.	
O (new	operator) TEXACO	E & P INC.	FROM (TOTI	er operator)			
•	(address) 3300 NO	MON WAS 07/01	:	(address)		ON, NM 87401	
		TON, NM 87401			FRANK)	
	BRENT H	505) 325-4397	· · · · · · · · · · · · · · · · · · ·			05) 325–4397	
		no. N 5700 (account r	no. N 0980	
	account	110. <u>N 3700 (1</u>	<u>, , , , , , , , , , , , , , , , , , , </u>		account 1	.0.	
•							
all(e)	(attach additional pa	ne if needed):					•
E11(2)	(accacii addicional pa	ge 11 licebeb/.					
Name ·	(SEE ATTACHED)	API:	Entity:	SecTw	vpRng	_ Lease Type:	
		API:	Entity:	SecTv	vpRng	_ Lease Type:	
Namo:		APT:	Entity:	Sec Tv	vpRng	_ Lease Type:	
Namo:		APT:	Entity:	Sec Tv	vp Rng	_ Lease Type:	
Name:		API:	Entity:	SecTv	vpKng	_ Lease Type:	
Mamo:		APT ·	Entity:	Sec IV	vo kna	Lease Type:	
Name:_		API:	Entity:	SecTv	vpRng	_ Lease Type:	
ie 1.	(Rule R615-8-10) operator (Attach t	Sundry or oto to this form).	her <u>legal</u> documer (5-28-41)	itation has	been rece	eived from <u>for</u>	<u>mer</u>
	(Rule R615-8-10) S (Attach to this fo	orm).				•	
	The Department of	C hon !	onen contacted if	the new ener	rator above	n is not curran	+14
24-3.	operating any wel	le in Utah	Jeen Contacted II Is company regists	ine new oper	e state? A	(ves)no)	Tf
	yes, show company	file number	# 114097	iled with th	c 3 ca cc. ((303) 1107	
1	yes, show company	itte number.					
Lefa.	(For Indian and I (attach Telephone	Documentation	ONLY) The BLM han Form to this Management revi	report). Ma	ake note	of BLM status	in
<i>3</i>	changes should tak	ce place prior	to completion of	steps 5 thro	ugh 9 belo	W.	
€ 5.	Changes have been listed above. (6-11)		e Oil and Gas Info	ormation Sys	tem (Wang/	IBM) for each w	ve l l
≟6.	Cardex file has be	een updated for	each well listed	above.			
€7.	Well file labels	have been upda	ted for each well	listed above	. [will update	when tiling!	
尘8.	Changes have been	included on	the monthly "Opera and the Tax Commi	itor, Address	s, and Acc	ount Changes" r	nemo
半9.	A folder has been placed there for	set up for threference duri	ne Operator Change ng routing and pro	file, and a cessing of t	a copy of he origina	this page has l I documents.	beer

- OVER -

Routing:

vision of Oil, Gas and Mining

RATOR CHANGE WORKSHEET (CONTINUED) Initi each item when completed. Write N/A initem is not applicable.
TITY REVIEW
(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
D VERIFICATION (Fee wells only)
P1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
42. A copy of this form has been placed in the new and former operators' bond files.
19 The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19 #m157448 80,000-Ins. Co. of N. America.
SE INTEREST OHNER NOTIFICATION RESPONSIBILITY
Al. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
Copies of documents have been sent to State Lands for changes involving State leases. $(2.27-9)$
MING
1. All attachments to this form have been microfilmed. Date: July 15 1991.
ING
1. Copies of all attachments to this form have been filed in each well file.
² 2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
MENTS
910/00% BYm / Farming fon N.M Duane Spencer (505) 327-5344 will follow up & call back
910606 Bhm / Farming fon N.M Duan. Spences (505) 327-5344 will follow up & Call back 410607 Bhm / Farming fon - Approved 4-2-91 "Company Murges" Includes Aneth Unit and Ismay Flodine Unit. 910607 St. Lands approved 4-15-91 "Merges".
and Ismay Flodine Unit.
110100'/ St. Fands affrored 4-15-91 Merger.
1/24 25

Utah Division of Oil, Gas, and Mining Casing - Bradenhead Test

Operator: TEXACO E & P INC. Field/Unit: GREATER ANETH

Well:

D-213

Township: 40S

Range: 23E Sect:13

API:

43-037-15830

Welltype: INJW

Max Pressure: 2500

Surface Owner:

BLM

Test Date: 10/15/91

CASING STRING

Lease type: FEDERAL

SIZE SET AT PRESSURE

OBSERVATIONS

Surface:

8 5/8

449

M= 1800 =

Intermediate:

0

Production:

5 1/2 6013

Other:

5995

Tubing:

2 3/8

Packer:

5758

Recommendations:

Form 3160-5 (June 1990)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a differences of	1
Use "APPLICATION FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
. Type of Well: GAS OTHER INJECTION WELL	8. Well Name and Number ANETH UNIT
Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.	D213
. Address and Telephone No. 3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397	9. API Well No. 4303715830
Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, Exploratory Area
Jnit Letter H : 2090 Feet From The NORTH Line and 660 Feet From T	
EAST Line Section 13 Township T40S Range R23E	11. County or Parish, State SAN JUAN , UTAH
 Check Appropriate Box(s) To Indicate Nature of Notice 	e, Report, or Other Data
TYPE OF SUBMISSION	TYPE OF ACTION
Abandonment	Change of Plans
Recompletion	New Construction
☐ Notice of Intent ☐ Plugging Back	Non-Routine Fracturing
Subsequent Report Casing Repair	Water Shut-Off
Final Abandonment Notice	Conversion to Injection
OTHER: CLEAN C	DUT Dispose Water
If well is directionally drilled, give subsurface locations and measured and true vertical depths for all material materials. The subject well. The subject well are subject well. The subject well are subject well. The subject we	HE FOLLOWING PROCEDURE WAS FOLLOWED: ORKSTRING. TAGGED FILL AND DRILLED DOWN IL. RU AND HYDRO-TESTED TRG IN HOLE
14. I hereby certify that the foregoing is true and correct SIGNATURE TITLE Senior Engineer TYPE OR PRINT NAME Rached Hindi This space for Federal or State office use) APPROVED	DATE 3/5/96 Fax Crefu
CONDITIONS OF APPROVAL, IF ANY:TITLE	DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>Aneth D 213</u>	Δ1	Pl Number	43-037-15830	
Qtr/Qtr: <u>SENW</u> Se				
		-	· •	
Company Name: <u>Texaco</u>	E & P Inc.			
Lease: State	Fee	Federal	X Indian	
Inspector: K. M. Hebertso	on [Date: <u>JS -Apr</u>	il-1999	, ,,,
Initial Conditions:		· · · · · · · · · · · · · · · · · · ·		
_		_		
Tubing - Rate: / 2 %		Pressure	:2150	psi
Casing/Tubing Annulus - Pi	ressure:	psi		
Conditions During Test:				
Time (Minutes)	Annulus Pre	ssure	Tubing Pressure	
0	1000	2	2.150	
5		>	2150	
10	1000		2130	
15	1000		2150	
20			· · · · · · · · · · · · · · · · · · ·	
25				
30				
Results: (Pass)Fail				
Conditions After Test:				
Tubing Pressure:	2150 psi			
Casing/Tubing Annulu	s Pressure	/ <i>DOO</i> nsi		
-		<u>/000</u> psi		
COMMENTS:				
647710E		<u></u>		
4130496 N				
PUMPER WILL BL.	AO OFF CA	SING PRE	SSURE TOMO	OKKOW
7 11 00)			
Operator Representative	nes			
sherator vehicacitiative				

Utah Division of Oil, Gas, and Mining Casing - Bradenhead Test

Operator:

TEXACO E & P INC

Field/Unit: GREATER ANETH

Well:

D-213

Township: 40S

Range: 23E Sect:13

API:

43-037-15830

Welltype: INJW Max Pressure: 2500

Lease type: FEDERAL

Surface Owner:

Test Date:

FEDERAL

OBSERVATIONS SET AT PRESSURE SIZE CASING STRING 5x/cm7 TYPE 200/370 GEL + 290 Call 300 8 5/8 Surface: 449 100 MEAT / 290 62C1

Intermediate:

0

250 CONSTAUCTION CAMENT 5 1/2 Production: 6011

Other:

TO SURFACE

Tubing:

2 3/8

Packer:

Recommendations:



Chevron U.S.A. Production Company Mid-Continent Business Unit P.O. Box 36366 Houston, TX 77236 Phone 713 754 2000

April 9, 2002

Mr. John Baza, Associate Director of Oil and Gas Utah Department of Natural Resources Division of Oil, Gas & Mining 1594 W. North Temple St., Suite 1210 Salt Lake City, UT 84114-5801 APP 12 2002 - DIVISION OF LIE, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

Don R. Sellars

Sr. Environmental Specialist

	STATE OF UTAH	
1	DEPARTMENT OF NATURAL RESOURCES	
	DIVISION OF OIL, GAS AND MINING	•

TRANSFER	R OF AUTHORITY TO INJE	ECT
Well Name and Number Orangeville & Huntington, Emery County, Utah (Se	e Attached Well List)	API Number
Location of Well Footage: See attached well locations		Field or Unit Name See Attached Well List
QQ, Section, Township, Range:	County : Emery State : UTAH	Lease Designation and Number See Attached Well List

EFFECTIVE DATE OF TRANSFER: 5/1/2002

CURRENT OF	PERATOR	
Company:	Texaco Exploration and Production Inc	Name: <u>Al/Den S. Robins</u> on
Address:	3300 North Butler, Suite 100	Signature:
	city Farmington state NM zip 87401	Title: Attorney-In-Fact
Phone:	(505) 325-4397	
Comments:		

NEW OPERATOR Chevron U.S.A. Inc. Company: Name: P.O. Box 36366 Address: Signature: city Houston state TX zip 79702 Title: (915) 687-2000 Phone: May 1, 2002 Date: Comments:

(This space for State use only)

Transfer approved by:

Comments:

Approval Date: 10/21/02

RECEIVED

MAY 0 6 2002

DIVISION OF OIL, GAS AND MINING

STATE OF UTAH

Approximate Deplicate) Approximate date work will start: CASING REPAIR New CONSTRUCTION TEMPORARILY ABANDON				PARTMENT OF NATURAL RESO					
SUNDRY NOTICES AND REPORTS ON WELLS Denotine the form for proposed to delineare wells, approachly designed existing wells below current becambel became the form for proposed to delineare wells, approachly designed existing wells below current becambel proposed to the international delinear became the proposed to the subject of the international delinear became the proposed to the subject of t			DIV	ISION OF OIL, GAS AND M	IININ	1G		_	
Aneth Unit Aneth Counter Aneth Unit Aneth Unit Aneth Unit Aneth Unit Aneth Counter Aneth Unit Aneth Counter Aneth Unit Aneth Called and related the feel with wall aneth unit and subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subjec		SUNDRY	Y N	OTICES AND REPORT	rs c)N WEL	LS		
OIL WELL	Do	not use this form for proposals to drill i drill horizontal I	new we	ells, significantly deepen existing wells below c	urrent t	ottom-hole dept or such proposal	th, reenter plugged wells, or to ls.		
2. NAMES FORBERATOR: Chevron U.S.A. Inc. 3. ADDRESS OF ORBERATOR: Chevron U.S.A. Inc. 3. ADDRESS OF ORBERATOR: PO. BOX 1150 CITY Midland STATE TX 21/2 79702 (915) 687-2000 4. LOCATION OF WELL POOTAGES AT SURPACE. See Affacthed List of Well Locations COUNTY. \$an Juan OTROTA, SECTION, TOWNSHIP, RANGE, MERICIAN: 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INITIAT (SUBMISSION TYPE OF ACTION NOTICE OF INITIAT (SUBMISSION ATTER ACTION OF MELL STATUS APPRIATIONS OF MELL STATUS OFFRACTOR CHANGE SUBSSOUENT REPORT (SUBMISSION PREVIOUS PLANS OFFRACTOR CHANGE OFFRACTOR PREVIOUS PLANS OFFRACTOR CHANGE SUBSSOUENT REPORT (SUBMISSION PREVIOUS PLANS OFFRACTOR CHANGE OFFRACTOR CHANGE OFFRACTOR CHANGE OFFRACTOR CHANGE OFFRACTOR CHANGE OFFRACTOR OFFRACTOR OFFRACTOR CHANGE OFFRACTOR OFFRACTOR CHANGE OFFRACTOR CHANGE OFFRACTOR OFFRACT	1. T			GAS WELL OTHER	Орє	rator Nam	ne Change	1	
ADDRESS OF CREATOR P.O. BOX 1150 CITY MIDITION 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attrached List of Well Locations COUNTY. San Juan STATE UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT GRANDER WELL STATE CASING PRACTURE TREAT GRANDE WELL STATE CHANGE WELL STATE CHANGE WELL STATE CHANGE WELL STATE COMMETCE DEPORT COMMETCE PROPOSED OR COMPLETED OPERATIONS. Clearly show all perfluent details including dates, depths, volumes, etc. Effective May 1, 2002, Chevron U.S. A. Inc. is the new operator of the attached list of subject wells are located on both Navajo Nation and State of Utah lands, 4 1/2 miles North of Montezuma Creek, San Juan County, Utah. These wells will be protected by the following surety bonds. STATE OF UTAH Bond #: U89-75-81-0034 in the amount of \$300,000. BIA Nationwide Bond #: U89-75-81-0036 in the amount of \$150,000. KEY CONTACTS: Roger Atcitty - Operations Supervisor - 435-651-3277 ×103 ROM MERCHERS PROPOSED. ALTER SAND PROPOSED ON LONG PROPOSED ON CONTACTS: Roger Atcitty - Operations Manager - 970-675-3714 TIME Attorney—In-Fact Attorney—In-Fact	2. N	AME OF OPERATOR:							
P.O. Box 1150 City Midland STATE TX 29 79702 (915) 687-2000 1. LOCATION OF WELL TOTAGES A SURFACE. See Attached List of Well Locations COUNTY. San Juan CTROTA, SECTION, TOWNSHP, RANGE, MERCHANT IT. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION MOTICE OF INTENT ADDIZE DEEPEN REPROPATE CURRENT FORMATION									Λ.
4. LOCATION OF WELL PROTACES AT SURPACE. See Áttached List of Well Locations COUNTY: San Juan CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (Obtain à Displace) Aproximate date work will start. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (Obtain à Displace) Approximate date work will start. CHANGE TO PREVIOUS PLAINS CHANGE TUBENT CHANGE TUBENT CHANGE TO PREVIOUS PLAINS CHANGE WELL STATUS COMMUNICE PRODUCTION FORMATIONS RECOMMETE - DIFFERENT FORMATION PRODUCTION (STATTREBURE) COMMUNICE PRODUCTION FORMATIONS RECOMMETE - DIFFERENT FORMATION PRODUCTION (STATTREBURE) COMMUNICE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells are located on both Navajo Nation and State of Utah lands, 4 1/2 miles North of Montezuma Creek, San Juan County, Utah. These wells will be protected by the following surety bonds. STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This replaces United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.) BLM Nationwide Bond #: U89-75-81-0026 in the amount of \$300,000. BIA Nationwide Bond #: U89-75-81-0026 in the amount of \$150,000. KEY CONTACTS: ROGER AND MINING NAME PRESENTE THE ALTON OF THE ALTON O			. М	dland TX	79.	702		10. F	IELD AND POOL, OR WILDCAT:
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION NOTICE OF INTENT Goldmin in Deplication ACIDIZE DEEPEN REPREPORATE CURRENT FORMATION			γ	STATE // Zi	p. 0.		(010) 007 2000		
INTERPORTATION CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION	. F	OOTAGES AT SURFACE: See A	ttac	ned List of Well Locations				COUN	иту: San Juan
TYPE OF SUBMISSION ACIDIZE	Q	TR/QTR, SECTION, TOWNSHIP, RAN	IGE, M	ERIDIAN:		a jalak		STAT	
NOTICE OF INTENT ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON VENT OR FLARE CHANGE TUBING PLUG AND ABANDON VENT OR FLARE WATER DISPOSAL			ROF	RIATE BOXES TO INDICA	TEN	IATURE (OF NOTICE, REPO	RT, C	OR OTHER DATA
ADDITICE OF INTERT SUBTRACK TO REPAIR WELL SIDETRACK TO REPAIR WELL SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON TEMPORARILY ABANDON TEMPORARILY ABANDON CHANGE TUBING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON TEMP		TYPE OF SUBMISSION				TY	PE OF ACTION		
Approximate date work will start: CASING REPAIR	V		빋	ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION
SUBSEQUENT REPORT CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR		,		ALTER CASING		FRACTURE 1	TREAT		SIDETRACK TO REPAIR WELL
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL WATER DISPOSAL SUBSTITUTION OF WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF OPERATOR (SUBMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OFF CHANGE (Merger) 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells are located on both Navajo Nation and State of Utah lands, 4 1/2 miles North of Montezuma Creek, San Juan County, Utah. These wells will be protected by the following surety bonds. STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This replaces United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.) BLM Nationwide Bond #: U89-75-81-0034 in the amount of \$150,000. KEY CONTACTS: Roger Atcitty - Operations Supervisor - 435-651-3277 x103 Ron Wackowski - Operations Manager - 970-675-3714 MAY 0 6 2002 DIVISION OF OIL, GAS AND MINING		Approximate date work will start:		CASING REPAIR		NEW CONST	RUCTION		TEMPORARILY ABANDON
SUBSEQUENT REPORT (Submit Original From Only) Date of work completion: CHANGE WELL STATUS				CHANGE TO PREVIOUS PLANS	~	OPERATOR (CHANGE		TUBING REPAIR
CHANGE WELL STATUS COMMINGLE PRODUCTION (STARTIRESUME) CHANGE WELL STATUS COMMINGLE PRODUCTION (STARTIRESUME) COMMINGLE PRODUCTION (STARTIRESUME) COMMINGLE COMMINGLE PRODUCTION (STARTIRESUME) COMMINGLE COMMINGLE PRODUCTION (STARTIRESUME) COMMINGLE PRODUCTION (STARTIRE	·			CHANGE TUBING		PLUG AND A	BANDON		VENT OR FLARE
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF ODMAINGLE PRODUCTION START/RESUME) WATER SHUT-OFF ODMAINGLE PRODUCTION START/RESUME) WATER SHUT-OFF ODMAINGLE PRODUCTION START/RESUME) ODMAINGLE PRODUCTION START/RESUME) ODMAINGLE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells are located on both Navajo Nation and State of Utah lands, 4 1/2 miles North of Montezuma Creek, San Juan County, Utah. These wells will be protected by the following surety bonds. STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This replaces United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.) BLM Nationwide Bond #: U89-75-81-0034 in the amount of \$300,000. BIA Nationwide Bond #: U89-75-81-0026 in the amount of \$150,000. KEY CONTACTS: Roger Atcitty - Operations Supervisor - 435-651-3277 x103 Ron Wackowski - Operations Manager - 970-675-3714 MAY 0 6 2002 DIVISION OF OIL, GAS AND MINING				CHANGE WELL NAME		PLUG BACK			WATER DISPOSAL
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION RECOMPLETE OF RECOMPL				CHANGE WELL STATUS		PRODUCTION	N (START/RESUME)		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells are located on both Navajo Nation and State of Utah lands, 4 1/2 miles North of Montezuma Creek, San Juan County, Utah. These wells will be protected by the following surety bonds. STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This replaces United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.) BLM Nationwide Bond #: U89-75-81-0034 in the amount of \$300,000. BIA Nationwide Bond #: U89-75-81-0026 in the amount of \$150,000. KEY CONTACTS: Roger Atcitty - Operations Supervisor - 435-651-3277 x103 Ron Wackowski - Operations Manager - 970-675-3714 MAY 0 6 2002 DIVISION OF OIL, GAS AND MINING				COMMINGLE PRODUCING FORMATIONS		RECLAMATIC	ON OF WELL SITE		Operator Name
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells are located on both Navajo Nation and State of Utah lands, 4 1/2 miles North of Montezuma Creek, San Juan County, Utah. These wells will be protected by the following surety bonds. STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This replaces United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.) BLM Nationwide Bond #: U89-75-81-0034 in the amount of \$300,000. BIA Nationwide Bond #: U89-75-81-0026 in the amount of \$150,000. KEY CONTACTS: Roger Atcitty - Operations Supervisor - 435-651-3277 x103 Ron Wackowski - Operations Manager - 970-675-3714 MAY 0 6 2002 DIVISION OF OIL, GAS AND MINING				CONVERT WELL TYPE		RECOMPLET	E - DIFFERENT FORMATION		Change (Merger)
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells are located on both Navajo Nation and State of Utah lands, 4 1/2 miles North of Montezuma Creek, San Juan County, Utah. These wells will be protected by the following surety bonds. STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This replaces United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.) BLM Nationwide Bond #: U89-75-81-0034 in the amount of \$300,000. BIA Nationwide Bond #: U89-75-81-0026 in the amount of \$150,000. KEY CONTACTS: Roger Atcitty - Operations Supervisor - 435-651-3277 x103 Ron Wackowski - Operations Manager - 970-675-3714 MAY 0 6 2002 DIVISION OF OIL, GAS AND MINING	12.	DESCRIBE PROPOSED OR CO	MPLI	ETED OPERATIONS. Clearly show all	pertine	ent details incl	uding dates, depths, volume	s. etc.	****
bond number U89-75-80-0059. We respectfully request this bond be released and returned.) BLM Nationwide Bond #: U89-75-81-0034 in the amount of \$300,000. BIA Nationwide Bond #: U89-75-81-0026 in the amount of \$150,000. KEY CONTACTS: Roger Atcitty - Operations Supervisor - 435-651-3277 x103 Ron Wackowski - Operations Manager - 970-675-3714 MAY 0 6 2002 DIVISION OF OIL, GAS AND MINING	pre Na by	eviously operated by Te tion and State of Utah la the following surety bor	xaco ands nds.	Exploration and Production 5, 4 1/2 miles North of Monte	n Inc. ezum	. The Ane na Creek, \$	eth Unit and subject San Juan County, U	wells Itah.	are located on both Navajo These wells will be protected
BIA Nationwide Bond #: U89-75-81-0026 in the amount of \$150,000. KEY CONTACTS: Roger Atcitty - Operations Supervisor - 435-651-3277 x103 Ron Wackowski - Operations Manager - 970-675-3714 MAY 0 6 2002 DIVISION OF OIL, GAS AND MINING NAME (PLEASE PRINT) Allen S. Robinson TITLE Attorney—In—Fact	boı	nd number U89-75-80-0	059	. We respectfully request th	nis bo	ond be rele	eased and returned.)	mo modranoc Gompany
RECEIVED Roger Atcitty - Operations Supervisor - 435-651-3277 x103 Ron Wackowski - Operations Manager - 970-675-3714 MAY 0 6 2002 DIVISION OF OIL, GAS AND MINING NAME (PLEASE PRINT) Aller S. Robinson TITLE Attorney—In—Fact	DL	w nationwide bond #:	Uõ9	-75-81-0034 in the amount (भ ५उ	00,000.			
Roger Atcitty - Operations Supervisor - 435-651-3277 x103 Ron Wackowski - Operations Manager - 970-675-3714 MAY 0 6 2002 DIVISION OF OIL, GAS AND MINING NAME (PLEASE PRINT) Allen S. Robinson TITLE Attorney-In-Fact	BIA	Nationwide Bond #: U	189-	75-81-0026 in the amount of	[:] \$15	0,000.			
Roger Atcitty - Operations Supervisor - 435-651-3277 x103 Ron Wackowski - Operations Manager - 970-675-3714 MAY 0 6 2002 DIVISION OF OIL, GAS AND MINING NAME (PLEASE PRINT) Allen S. Robinson TITLE Attorney-In-Fact							<i>e</i> 1	Parity (PEINED
NAME (PLEASE PRINT) Allen S. Robinson TITLE Attorney-In-Fact					3				
1011 1121 -	-						OIL	DI\ , GA	ASION OF S AND MINING
SIGNATURE Ullu X Column DATE April 30, 2002	NAME	(PLEASE PRINT) Allen	∽ş.	Robinson		TITLE	Attorney-In-F	act	
	SIGNA	ATURE UMUX	60	hus		DATE	April 30, 200)2	

(This space for State use only)

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Main
N5700	11	400S	230E	4303716034	MESA 1 (ANETH C411)	1		WI
N5700	12	400S	230E	4303716272	BURTON 23-12 (ANETH B312)	1	Α	WI
N5700	12	400S	230E	4303716274	BURTON 31-12 (ANETH C-112)	1	1	WI
N5700	12	400S	230E	4303716278	BURTON 42-12 (ANETH D212)	1	Α	WI
N5700	12	400S	230E	4303730049	ANETH UNIT D-412	1	Α	WI
N5700	12	400S	230E	4303730112	ANETH UNIT C-312	1	Α	WI
N5700	13	400S	230E	4303715825	BURTON 22-13 (ANETH B-213)	1	Α	WI
N5700	13	400S	230E	4303715827	BURTON 31-13 (ANETH C-113)	1	Α	WI
N 5700	13	400S	230E	4303715828	BURTON 33-13 (ANETH C-313)	1	Α	WI
N5700	13	400S	230E	4303715830	BURTON 42-13 (D213)	1	Α	WI
N5700	13	400S	230E	4303716279	BURTON 44-13 (ANETH D-413)	1	Α	WI
N5700	13	400S	230E	4303730119	ANETH UNIT A-113	1	A	WI
N5700	13	400S	230E	4303730174	ANETH UNIT D113	1	Α	WI
N5700	13	400S	230E	4303730297	ANETH B-413	1	Α	WI
N5700	13	400S	230E	4303730299	ANETH UNIT A-313	1	A	WI
N5700	14	400S	230E	4303716032	ARROWHEAD 6 (ANETH B-114)	1	A	WI
N5700	14	400S	230E	4303716033	ARROWHEAD 3 (ANETH C-214)	1 1	Α	WI
N5700	14	400S	230E	4303716035	ARROWHEAD 5 (ANETH C-414)	1	A	WI
N5700	14	400S	230E	4303716038	ARROWHEAD 4 (ANETH D-314)	1	Α	WI
N5700	14	400S	230E	4303716273	ARROWHEAD 2 (ANETH B-314)	1	A	WI
N5700	14	400S	230E	4303716277	ARROWHEAD 1 (ANETH D-114)	1	A	Wi
N5700	23	400S	230E	4303716271	A W RICE 2 (ANETH B-123)	1	A	WI
N5700	23	400S	230E	4303716276	A W RICE 3 (ANETH C-223)	1 1	A	WI
N5700	24	400S	230E	4303716270	FEDERAL A-1 (ANETH A-124)	1 1	A	Wi
N5700	24	400S	230E	4303716275	FEDERAL 1 (ANETH C-124)	1	A	Wi
N5700	07	400S	240E	4303715412	W ISMY FED 3 (ANETH E307)	1	A	WI
N5700	07	400S	240E	4303715415	W ISMAY FED 2 (ANETH F-407)	1	A	WI
N5700	07	400S	240E	4303716100	NAVAJO FED 6-1 (ANETH G-307)	1	A	WI
N5700	07	400S	240E	4303716118	NAVAJO FED 7-1 (ANETH H-207)	1	1	WI
N5700	07	400S	240E	4303716283	GULF-AZTEC FED 7 (ANETH E-207)	1	A	WI
N5700	07	400S	240E	4303716322	NAVAJO TRIBE FED 5-1 (ANETH H-407)	2	A	WI

Account			_			Lease	Well Status	Well Type
Number	Section	Township	Range	API Number	Well Name	Type	Main	Main
N5700	07	400S	240E	4303730175	ANETH U E407	1	A	WI
N5700	08	400S	240E	4303716060	NAVAJO TRIBE E-15 (ANETH E-308)	2	Α	WI
N5700	08	400S	240E	4303716076	NAVAJO FED 8-1 (ANETH F-208)	2	Α	WI
N5700	08	400S	240E	4303716101	NAVAJO TRIBE L-6 (ANETH G-308)	2	Α	WI
N5700	08	400S	240E	4303716119	NAVAJO TRIBE E-16 (ANETH H-208)	2	Α	WI
N5700	08	400S	240E	4303716284	NAVAJO FED 9-1 (ANETH E-208)	2	Α	Wi
N5700	08	400S	240E	4303716298	NAVAJO TRIBE E-13 (ANETH F-408)	2	Α	WI
N5700	80	400S	240E	4303716323	NAVAJO TRIBE L-3 (ANETH H-408)	2	Α	WI
N5700	09	400S	240E	4303716061	NAVAJO TRIBE E-14 (ANETH E-309)	2	Α	WI
N5700	09	400S	240E	4303716082	NAVAJO TRIBE E-4 (ANETH F-409)	2	Α	WI
N5700	10	400S	240E	4303716125	NAVAJO TRIBE E-7 (ANETH H-410)	2	1	WI
N5700	11	400S	240E	4303715940	ANETH UNIT E-411	2	A	WI
N5700	11	400S	240E	4303715944	NAVAJO A-10/34-11 (ANETH G-411)	2	Α	WI
N 5700	11	400S	240E	4303716295	NAVAJO A-12/23-11 (ANETH F-311)	2	Α	WI
N5700	13	400S	240E	4303715938	NAV TRIBE A-13 (ANETH E-213)	2	Α	WI
N5700	13	400S	240E	4303715941	NAVAJO A-4 (ANÈTH E-413)	2	A	WI
N5700	14	400S	240E	4303715939	NAVAJO A-6 (ANETH E-214)	2	Α	WI
N5700	14	400S	240E	4303715942	ANETH F-314	2	Ā	WI
N5700	14	400S	240E	4303715943	NAVAJO A-7/32-14 (ANETH G-214)	2	Α	WI
N5700	14	400S	240E	4303715945	NAVAJO A-1/34-14 (ANETH G-414)	2	Α	WI
N5700	14	400S	240E	4303716310	NAVAJO A-9/41-14 (ANETH H-114)	2	Α	WI
N5700	14	400S	240E	4303716421	ANETH UNIT E414	2	Α	WI
N5700	14	400S	240E	4303716422	ANETH UNIT F-114	2	A	WI
N5700	14	400S	240E	4303731381	ANETH UNIT H314X	2	1	WI
N5700	15	400S	240E	4303716116	ANETH G-415	2	A	WI
N5700	15	400S	240E	4303716296	NAVAJO TRIBAL E-8 (ANETH F-315)	2	A	WI
N5700	15	400S	240E	4303730213	ANETH E-315	2	A	WI
N5700	15	400S	240E	4303730312	ANETH H-315	2	A	WI
N5700	16	400S	240E	4303715832	STATE THREE 11-16 (ANETH E-116)	3	A	WI
N5700	16	400S	240E	4303716285	ST THREE 21-16 (ANETH F-116)	3	A	WI
N5700	16	400S	240E	4303716297	ST THREE 23-16 (ANETH F-316)	3	A	WI

Name / Operatorship Change Texaco Exploration and Production Inc.

to Chevron U.S.A. Inc. Injection Wells

	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	16	400S	240E	4303716312	STATE THREE 42-16 (ANETH H-216)	3	Α	WI
N5700	16	400S	240E	4303720230	ANETH H-416	3	Α	WI
N5700	16	400S	240E	4303730094	ANETH E-316	3	Α	WI
N5700	16	400S	240E	4303730107	ANETH G-316	3	A	WI
N5700	16	400S	240E	4303730333	ANETH F-416	3	Α	WI
N5700	16	400S	240E	4303730344	ANETH G-116	3	Α	WI
N5700	17	400S	240E	4303716049	ANETH UNIT E-117	2	A	WI
N5700	17	400S	240E	4303716062	NAVAJO TRIBAL G-7 (ANETH E317)	2	Α	WI
N5700	17	400S	240E	4303716089	NAVAJO TRIBAL G-3 (ANETH G-117)	2	Α	WI
N5700	17	400S	240E	4303716103	NAVAJO TRIBAL 1-X-G (ANETH G-317)	2	Α	WI
N5700	17	400S	240E	4303716286	NAVAJO TRIBAL G-8 (ANETH F-217)	2	A	WI
N5700	17	400S	240E	4303716299	NAVAJO TRIBAL G-6 (ANETH F-417)	2	Α	WI
N5700	17	400S	240E	4303716313	NAV TRIBAL L-4 (ANETH H-217)	2	Α	WI
N5700	17	400S	240E	4303716326	NAVAJO TRIBAL L-1 (ANETH H-417)	2	Α	WI
N5700	18	400S	240E	4303715083	NAVAJO TRIBAL FED U 3	2	A	WI
N5700	18	400S	240E	4303715413	ANETH U E-118 (W ISMY FED 1)	1	A	WI
N5700	18	400S	240E	4303716063	NAVAJO TRIBAL 4 (ANETH E-318)	1	A	WI
N5700	18	400S	240E	4303716090	NAVAJO TRIBE 2 (ANETH G-118)	2	A	WI
N5700	18	400S	240E	4303716104	NAVAJO TRIBE G-4 (ANETH G-318)	2	А	WI
N5700	18	400S	240E	4303716120	NAVAJO TRIBAL G-5 (ANETH H-218)	2	A	WI
N5700	18	400S	240E	4303716287	NAVAJO FED U 1 (ANETH F-218)	2	Α	WI
N5700	18	400S	240E	4303716327	NAVAJO TRIBAL G-2 (ANETH H-418)	2	A	WI
N5700	18	400S	240E	4303730137	ANETH U E218	1	Α	WI
N5700	18	400S	240E	4303730155	ANETH U F118	1	Α	WI
N5700	19	400S	240E	4303716077	NAVAJO TRIBE D-26 (ANETH F-219)	2	A	WI
N5700	19	400S	240E	4303716091	NAVAJO TRIBE D-16 (ANETH G-119)	2	A	WI
\ 5700	19	400S	240E	4303716121	NAVAJO TRIBE D-3 (ANETH H-219)	2	A	WI
N 5700	19	400S	240E	4303716280	NAVAJO FED U B-1 (ANETH E-119)	2	A	WI
V 5700	19	400S	240E	4303716309	NAVAJO TRIBE D-25 (ANETH G-319)	2	A	WI
\ 5700	19	400S	240E	4303716328	NAVAJO TRIBE D-27 (ANETH H-419)	2	A	WI
N5700	20	400S	240E	4303716050	NAVAJO TRIBE D-10 (ANETH E-120)	2	A	WI

Account						Lease	Well Status	Well Type
Number		Township	Range	API Number	Well Name	Type	Main	Main
N5700	20	400S	240E	4303716065	NAVAJO TRIBE D-17 (ANETH E-320)	2	Α	WI
N5700	20	400S	240E	4303716092	NAVAJO TRIBE L-5 (ANETH G-120)	2	Α	WI
N5700	20	400S	240E	4303716105	NAVAJO TRIBE D-12 (ANETH G-320)	2	Α	WI
N5700	20	400S	240E	4303716288	NAVAJO TRIBE D-8 (ANETH F-220)	2	Α	WI
N5700	20	400S	240E	4303716300	NAVAJO TRIBE D-20 (ANETH F-420)	2	Α	WI
N5700	20	400S	240E	4303716314	NAVAJO TRIBE L-2 (ANETH H-220)	2	Α	WI
N5700	20	400S	240E	4303716329	NAVAJO TRIBE D-13 (ANETH H-420)	2	Α	WI
N5700	21	400S	240E	4303716051	NAVAJO TRIBE D-4 (ANETH E-121)	2	Α	WI
N5700	21	400S	240E	4303716066	NAVAJO TRIBE D-14 (ANETH E-321)	2	Α	WI
N5700	21	400S	240E	4303716078	NAVAJO TRIBE D-6 (ANETH F-221)	2	Α	WI
N5700	21	400S	240E	4303716084	NAVAJO TRIBE D-21 (ANETH F-421)	2	Α	WI
N5700	21	400S	240E	4303716122	NAVAJO TRIBE D-7 (ANETH H-221)	2	Α	WI
N5700	21	400S	240E	4303716330	NAVAJO TRIBE D-24 (ANETH H-421)	2	Α	WI
N5700	21	400S	240E	4303730095	ANETH G-321X	2	Α	WI
N5700	21	400S	240E	4303730335	ANETH G-121X	2	Α	WI
N5700	22	400S	240E	4303716067	NAVAJO TRIBE D-19 (ANETH E-322)	2	Α	WI
N5700	22	400S	240E	4303716085	NAVAJO TRIBE D-23 (ANETH F-422)	2	Α	WI
N5700	22	400S	240E	4303716117	NAVAJO TRIBE D-2 (ANETH H-122)	2	Α	WI
N5700	22	400S	240E	4303716127	NAVAJO TRIBE D-22 (ANETH H-422)	2	I	WI
N5700	22	400S	240E	4303720231	ANETH G-322X	2	Α	WI
N5700	22	400S	240E	4303730215	ANETH E-122	2	Α	WI
N5700	22	400S	240E	4303730242	ANETH H-222	2	Α	WI
N5700	22	400S	240E	4303730373	ANETH F-222	2	Α	WI
N5700	22	400S	240E	4303730425	ANETH G-122	2	Α	WI
N5700	23	400S	240E	4303716068	NAVAJO TRIBE C-12 (ANETH E-323)	2	Α	WI
N5700	23	400S	240E	4303716079	NAVAJO TRIBE C-7 (ANETH F-223)	2	A	WI
N5700	23	400S	240E	4303716086	NAVAJO TRIBE C-17 (ANETH F-423)		A	WI
N5700	23	400S	240E	4303716123	NAVAJO TRIBE C-8 (ANETH H-223)	2	A	WI
N5700	23	400S	240E	4303716128	NAVAJO TRIBE C-3 (ANETH H-423)	2	A	WI
N5700	23	400S	240E	4303716306	NAVAJO TRIBE C-1 (ANETH G-123)	2	A	WI
N5700	23	400S	240E	4303730235	ANETH F-123	2	A	WI

Account						Lease	Well Status	Well Type
Number		Township	Range	API Number	Well Name	Type	Main	Main
N5700	24	400S	240E	4303716069	NAVAJO TRIBE C-10 (ANETH E-324)	2	A	WI
N5700	24	400S	240E	4303716087	NAVAJO TRIBE C-13 (ANETH F-424)	2	Α	WI
N5700	24	400S	240E	4303716111	NAVAJO TRIBE C-15 (ANETH G-324)	2	Α	WI
N5700	24	400S	240E	4303716289	NAVAJO TRIBE C-16 (ANETH F-224)	2	Α	WI
N5700	24	400S	240E	4303716331	NAVAJO TRIBE C-28 (ANETH H-424)	2	Α	WI
N5700	25	400S	240E	4303716070	NAVAJO TRIBE C-21 (ANETH E-325)	2	Α	WI
N5700	25	400S	240E	4303716080	NAVAJO TRIBE C-20 (F225)	2	Α	WI
N5700	25	400S	240E	4303716095	ANETH UNIT G125	2	Α	WI
N5700	25	400S	240E	4303716124	NAVAJO TRIBE C-11 (ANETH H-225)	2	Α	WI
N5700	25	400S	240E	4303716129	NAVAJO TRIBE C-24 (ANETH H-425)	2	Α	WI
N5700	25	400S	240E	4303716301	NAVAJO TRIBE C-32 (ANETH F-425)	2	Α	WI
N5700	26	400S	240E	4303716054	NAVAJO TRIBE C-29 (ANETH E-126)	2	Α	WI
N5700	26	400S	240E	4303716071	NAVAJO TRIBE C-30 (ANETH E-326)	2	Α	WI
N5700	26	400S	240E	4303716113	NAVAJO TRIBE C-27 (ANETH G-326)	2	Α	WI
N5700	26	400S	240E	4303716290	NAVAJO TRIBE C-23 (ANETH F-226)	2	Α	WI
N5700	26	400S	240E	4303716302	NAVAJO TRIBE C-4 (ANETH F-426)	2	Α	WI
N5700	26	400S	240E	4303716316	NAVAJO TRIBE C-19 (ANETH H-226)	2	Α	WI
N5700	26	400S	240E	4303716332	NAVAJO TRIBE C-31 (ANETH H-426)	2	Α	WI
N5700	26	400S	240E	4303730372	ANETH G-126X	2	Α	WI
N5700	27	400S	240E	4303716223	ANETH 27-B2 (ANETH F-227)	2	1	WI
N5700	27	400S	240E	4303716307	ANETH 27-C-1 (ANETH G-127)	2	Α	WI
N5700	27	400S	240E	4303716317	ANETH 27-D2 (ANETH H-227)	2	Α	WI
N5700	27	400S	240E	4303716333	ANETH 27-D-4 (ANETH H-427)	2	Α	WI
N5700	27	400S	240E	4303716782	ANETH 27-A-1 (ANETH E-127)	2	Α	WI
N5700	28	400S	240E	4303716222	ANETH 28-A-1 (ANETH E-128)	2	Α	WI
N5700	28	400S	240E	4303716224	ANETH 28-C-1 (ANETH G-128)	2 2	Α	WI
N5700	28	400S	240E	4303716228	ANETH H-228	2	Α	WI
N5700	29	400S	240E	4303716055	NAVAJO TRIBE S-2 (ANETH E-129)	2	A	WI
N5700	29	400S	240E	4303716097	NAVAJO TRIBE S-1 (ANETH G-129)	2	A	WI
N5700	29	400S	240E	4303716292	NAVAJO TRIBE S-4 (ANETH F-229)	2	1	WI
N5700	29	400S	240E	4303716318	NAVAJO TRIBE S-3 (ANETH H-229)	2	A	WI

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	34	400S	240E	4303716303	ANETH 34-B-4 (ANETH F-434)	2	Α	WI
N5700	34	400S	240E	4303716319	ANETH 34-D2 (ANETH H-234)	2	1	WI
N5700	35	400S	240E	4303716293	NAVAJO TRIBE Q-5 (ANETH F-235)	2	Α	WI
N5700	35	400S	240E	4303716304	NAVAJO TRIBE Q-8 (ANETH F-435)	2	A	WI
N5700	35	400S	240E	4303716320	NAVAJO TRIBE Q-4 (ANETH H-235)	2	Α	WI
N5700	36	400S	240E	4303715485	NAVAJO 4 (ANETH E-136)	2	Α	WI
N5700	36	400S	240E	4303715486	NAV TRB 2-A (G136)	2	Α	WI
N5700	36	400S	240E	4303715487	NAVAJO 1 (ANETH H-236)	2	А	WI
N5700	36	400S	240E	4303716294	NAVAJO 3 (ANETH F-236)	2	А	WI
N5700	19	400S	250E	4303716140	ANETH UNIT L-419	2	Α	WI
N5700	29	400S	250E	4303716131	NAVAJO TRIBE F-8 (ANETH J-129)	2	А	WI
N5700	30	400S	250E	4303716132	NAVAJO TRIBE F-9 (ANETH J-130)	2	А	WI
N5700	30	400S	250E	4303716134	NAVAJO TRIBE F-5 (ANETH J-330)	2	Α	WI
N5700	30	400S	250E	4303716135	NAVAJO TRIBE F-2 (ANETH K-230)	2	Α	WI
N5700	30	400S	250E	4303716137	NAVAJO TRIBE F-7 (ANETH K-430)	2	Α	WI
N5700	30	400S	250E	4303716139	NAVAJO TRIBE F-6 (ANETH L-330)	2	Α	WI
N5700	30	400S	250E	4303716141	NAVAJO TRIBE F-10 (ANETH M-230)	2	Α	WI
N5700	30	400S	250E	4303716337	NAVAJO TRIBE F-11 (ANETH M-430)	2	Α	WI
N5700	31	400S	250E	4303715946	NAVAJO TRIBE C11-31 (J131)	2	Α	WI
N5700	31	400S	250E	4303716335	NAVAJO TRIBE C-22-31 (ANETH K-231)	2	Α	WI



MINERALS DEPARTMENT
Post Office Box 1910
Window Rock, Arizona 86515
Phone: (928) 871-6587 • Fax: (928) 871-7095

KELSEY A. BEGAYE PRESIDENT TAYLOR McKENZIE, M.D. VICE PRESIDENT

October 11, 2002

Mr. Don Sellars Regulatory Specialist ChevronTexaco 11111 S. Wilcrest Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

1) I-149-IND-8834	6) I-149 -I N	D-8839 11)	14-20-603 -4 035
2) I-149-IND-8835	7) 14-20-60		14-20-603-4037
3) I-149-IND-8836	8) 14-20-60		14-20-603-5043-A
4) I-149-IND-8838	9) 14-20-60	T T. I I I I I I I I I I I I I I I I I I	14-20-603-5446
5) I-149-IND-8839-A	10) 14-20-60	3-4032	

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman, Director Minerals Department

Attachments AZ/GLB/cab

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2 CDW

3. FILE

Change of Operator (Well Sold)

5. If **NO**, the operator was contacted contacted on:

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed,	effective:	05-01-2002				
FROM: (Old Operator):		TO: (New O	perator):			
TEXACO EXPLORATION & PRODUCTION INC	1	CHEVRON US	SA INC			
Address: 3300 NORTH BUTLER, STE 100		Address: P O E	OX 36366			
	1					
FARMINGTON, NM 87401		HOUSTON,TX	C 79702			
Phone: 1-(505)-325-4397	1	Phone: 1-(915)	-687-2000			
Account No. N5700	1	Account No.	N0210			
CA No.		Unit:	ANETH			
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
MESA 1 (ANETH C411)	11-40S-23E	43-037-16034	99990	FEDERAL	WIW	I
BURTON 23-12 (ANETH B312)	12-40S-23E	43-037-16272	99990	FEDERAL	WIW	A
BURTON 31-12 (ANETH C-112)	12-40S-23E	43-037-16274	99990	FEDERAL	WIW	I
BURTON 42-12 (ANETH D212)	12-40S-23E	43-037-16278	99990	FEDERAL	WIW	Α
ANETH UNIT D-412	12-40S-23E	43-037-30049	99990	FEDERAL	WIW	A
ANETH UNIT C-312	12-40S-23E	43-037-30112	99990	FEDERAL	WIW	A
BURTON 22-13 (ANETH B-213)		43-037-15825		FEDERAL	WIW	Α
BURTON 31-13 (ANETH C-113)		43-037-15827		FEDERAL	WIW	A
BURTON 33-13 (ANETH C-313)	13-40S-23E	43-037-15828	99990	FEDERAL	WIW	A
BURTON 42-13 (ANETH D213)	13-40S-23E	43-037-15830	7000	FEDERAL	WIW	Α
BURTON 44-13 (ANETH D-413)	13-40S-23E	43-037-16279	99990	FEDERAL	WIW	A
ANETH UNIT A-113		43-037-30119		FEDERAL	WIW	A
ANETH UNIT D113	13-40S-23E	43-037-30174	7000	FEDERAL	WIW	A
ANETH B-413	13-40S-23E	43-037-30297	99990	FEDERAL	WIW	A
ANETH UNIT A-313	13-40S-23E	43-037-30299	99990	FEDERAL	WIW	A
ARROWHEAD 6 (ANETH B-114)	14-40S-23E	43-037-16032	99990	FEDERAL	WIW	A
ARROWHEAD 3 (ANETH C-214)	14-40S-23E	43-037-16033	99990	FEDERAL	WIW	A
ARROWHEAD 5 (ANETH C-414)	14-40S-23E	43-037-16035	99990	FEDERAL	WIW	A
ARROWHEAD 4 (ANETH D-314)	14-40S-23E	43-037-16038	99990	FEDERAL	WIW	A
ARROWHEAD 2 (ANETH B-314)	14-40S-23E	43-037-16273	99990	FEDERAL	WIW	A
OPERATOR CHANGES DOCUMENTATION						
Enter date after each listed item is completed						
1. (R649-2-10) Sundry or legal documentation was received:	from the FOR	MER operator	on:	05/06/2002	_	
2. (R649-2-10) Sundry or legal documentation was received:	from the NEV	V operator on:	04/12/2002	2		
, , , , , , , , , , , , , , , , , , , ,		•		-		
3. The new company has been checked through the Departm	ent of Comm	erce, Division o	of Corpora	tions Datab	ase on:	10/16/2002
4. Is the new operator registered in the State of Utah:	YES	Business Numb	er:	564408-014	3	

N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE
7. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002
9. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
10. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002
DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 11/13/2002
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 11/13/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number: N/A
FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: 8975810026
INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: N/A
FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A
2. The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: N/A
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH

	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MI				E DESIGNATION AND SERIAL NUMBER: Attachment			
SUNDRY	NOTICES AND REPORTS	S ON WEL	LS	Nav				
Do not use this form for proposals to drill no	ew wells, significantly deepen existing wells below cur tterals. Use APPLICATION FOR PERMIT TO DRILL I	rrent bottom-hole dep	th, reenter plugged wells, or to		7. UNIT OF CA AGREEMENT NAME: Aneth Unit			
TYPE OF WELL OIL WELL		Injection well			L NAME and NUMBER: Attachment			
2. NAME OF OPERATOR: Resolute Natural Resource	es Company N2700)		1 -	имвек: Attach			
 ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CHTO 	P Denver STATE CO ZIP	80202	PHONE NUMBER: (303) 534-4600		.d and pool, or wildcat: ert Creek			
4. LOCATION OF WELL FOOTAGES AT SURFACE: See A	ttachment	of the stage		COUNT	y San Juan			
QTRQTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:			STATE:	UTAH			
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	RT, OF	R OTHER DATA			
TYPE OF SUBMISSION		T	YPE OF ACTION					
NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION			
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL			
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION		TEMPORARILY ABANDON			
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE		TUBING REPAIR			
	CHANGE TUBING	PLUG AND	ABANDON		VENT OR FLARE			
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACH	(WATER DISPOSAL			
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION	ON (START/RESUME)		WATER SHUT-OFF			
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	Z	OTHER: Change of Operator			
<u></u>	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION					
As of December 1, 2004, Natural Resources Compa	OMPLETED OPERATIONS. Clearly show all participated as any.				ssor operator is Resolute			
NAME (PLEASE PRINT) JO	ut Pasque	TITI	E Vice Pr	esid	lest			
Cat	(comment	DAT	- 11/70/0	4				

(This space for State use only)

APPROVED 12/29/2004 ER

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

į	DIVISION OF OIL, GAS AND	MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached exhibit.
SUNDRY	NOTICES AND REPOR	RTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			Navajo 7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill no drill horizontal la	new wells, significantly deepen existing wells beloaterals. Use APPLICATION FOR PERMIT TO D	ow current bottom-hole depth, reenter plugged v RILL form for such proposals.	Aneth Unit
1. TYPE OF WELL OIL WELL	GAS WELL OTHI	ER See attached exhibit.	8. WELL NAME and NUMBER: See attached exhibit.
2. NAME OF OPERATOR: Resolute Natural Resource	ees Company		9. API NUMBER: See attached exhibit.
3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1675 Broadway, Suite 1950 CIT	Y Denver STATE CO	ZIP 80202 (303) 534-4	4600 Aneth
4. LOCATION OF WELL FOOTAGES AT SURFACE:			county: San Juan
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:		STATE: UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDI	CATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL WATER SHUT-OFF
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUM	
	COMMINGLE PRODUCING FORMAT CONVERT WELL TYPE	RECOMPLETE - DIFFERENT F	
	OMPLETED OPERATIONS. Clearly sho	1	
	Chevron U.S.A. Inc. resigned		nit. Resolute Natural Resources Company
			RECEIVED
			DEC 2 2 2004
			DIV. OF OIL, GAS & MINING
,			
NAME (PLEASE PRINT) Chevron	U.S.A. Inc. NO.	210 TITLE A. E. W	acker, Attorney-in-Fact
SIGNATURE Q. E.	Wackey	DATE 12/20/20	004
	·	ДР	PROVED 121 291 2014
(This space for State use only)		2 A.L.	SO
		a	Land Old Con and Mining
		Divi Earle	sion of Oil, Gas and Mining one Russell, Engineering Technician

STATE OF UTAH	(
DEPARTMENT OF NATURAL RESOUR	CES
DIVISION OF OIL, GAS AND MII	

	TRANSFER OF AU	THORITY TO INJEC	т
/ell Name and I See attached			API Number See attached exhibit.
ocation of Well		<u> </u>	Field or Unit Name Aneth Unit
Footage:		County: San Juan	Lease Designation and Number
QQ, Section,	Township, Range:	State: UTAH	See attached exhibit.
EFFECTIVE D	DATE OF TRANSFER: 12/1/2004		
URRENT OP	ERATOR NO21	D	
Company:	Chevron U.S.A. Inc.	Name: <u>A. E.</u>	Wacker
Address:	1111 Bagby St.	Signature:	?.E. Wacker
	city Houston state TX zip 77002		ney-in-Fact
Phone:	(713) 752-6000		0/2004
Comments:			
IEW OPERA	ror N2'	700	DEC 2 2 2004 DIV. OF OIL, GAS & MINING
_	Resolute Natural Resources Company	Name: T	anet Parque Xt
Company:	1675 Broadway, Suite 1950	Name: Signature:	a to had
Address:	city Denver state CO zip 80202	Signature.	lice besidet
Dhana	(303) 534-4600 X+	Nue	2/21/04
Phone:		Date	
Comments	:		
This space for S Transfer ap Com	poproved by: Title: VIC Geologist. ments: Trasfer of Authorty to Inject (entigent on this office receiving each well. Both thell Anche Operator would not tendent see Operator would not tendent.	Approval Date: _ Into the An a corrective acr 214 failed 5 year heduled 5 year te	12-29-04 with CZIH and Aneth B14 from plan for test on 10/13/2004 of on Aneth B14.

			T						Status	T .		
NUM	API NUM	Q1	Q2	SEC	TWSP	RNG	LEGAL	Lease	12/1/04	NNEPA Well List	USEPA Well List	UIC Program
					40S	24E		I-149-IND-8836	Active	H222	H222	Navajo Nation
	4303715083	SE	SW	18	T40S	R24E	650' FSL/1825' FWL	I-149-IND-8835	Active	F418	F418	Navajo Nation
E307		NW	SW	7	T40S	R24E	1980' FSL/660' FWL	SL-067807	Active	E307	E307	Navajo Nation
E118	4303715413	NW	NW	18	T40S	R24E	660' FNL/660' FWL	SL-067807	Active	E118	E118	Navajo Nation
F407	4303715415	SE	SW	7	T40S	R24E	660' FSL/1980' FWL	SL-067807	Active	F407	F407	Navajo Nation
E136	4303715485	NW	NW	36	T40S	R24E	660' FNL/660' FWL	14-20-603-5444	Active	E136	E136	Navajo Nation
G136	4303715486	NW	NE	36	T40S	R24E	785' FNL/2040' FEL	14-20-603-5443	Active	G136	G136	Navajo Nation
H236	4303715487	SE	NE	36	T40S	R24E	1980' FNL/660' FEL	14-20-603-5443	P/A			Navajo Nation
B213	4303715825	SE	NW	13	T40S	R23E	3300' FSL/3300' FEL	SL-070968-A	Active			State of Utah
C113	4303715827	NW	NE	13	T40S	R23E	4602' FSL/1993' FEL	SL-070968-A	Active			State of Utah
C313	4303715828	NW	SE	13	T40S	R23E	1949' FSL/1991' FEL	SL-070968-A	Active		<u> </u>	State of Utah
D213	4303715830	SE	NE	13	T40S	R23E	3263' FSL/660' FEL	SL-070968-A	Active		·	State of Utah
E116	4303715832	NW	NW	16	T40S	R24E	601' FNL/550' FWL	ML-3156	Active	E116	E116	Navajo Nation
E213	4303715938	SW	NW	13	T40S	R24E	2140' FNL/740' FWL	I-IND-149-8837	Active	E213	E213	Navajo Nation
E214	4303715939	SW	NW	14	T40S	R24E	1940' FNL/650' FWL	I-149-IND-8837	Active	E214	E214	Navajo Nation
E411	4303715940	SW	SW	11	T40S	R24E	500' FSL/820' FWL	I-149-IND-8837	Active	E411	E411	Navajo Nation
E413	4303715941	SW	SW	13	T40S	R24E	660' FSL/660' FWL	IND-149-8837	Active	E413	E413	Navajo Nation
F314	4303715942	NE	SW	14	T40S	R24E	1980' FSL/1980'FWL	I-149-IND-8837	Active	F314	F314	Navajo Nation
G214	4303715943	SW	NE	14	T40S	R24E	2140' FNL/2010' FEL	I-149-IND-8839	P/A			Navajo Nation
G411	4303715944	SW	SE	11	T40S	R24E	680' FSL/1950' FEL	I-149-IND-8837	Active	G411	G411	Navajo Nation
G414	4303715945	SW	SE	14	T40S	R24E	660' FSL/1980' FEL	I-149-IND-8837	Active	G414	G414	Navajo Nation
J131	4303715946	NW	NW	31	T40S	R25E	660' FNL/638' FWL	14-20-603-372	Active	J131	J131	Navajo Nation
B114	4303716032	NE	NW	14	T40S	R23E	660' FNL/1980' FWL	SL-070968	Shut-In	<u> </u>		State of Utah
C214	4303716033	SW	NE	14	T40S	R23E	1890' FNL/1930' FEL	SL-070968	Shut-In			State of Utah
C411	4303716034	SW	SE	11	T40S		600' FSL/2010' FEL	SL-070968-B	P/A			State of Utah
C414	4303716035	SW	SE	14	T40S	R23E	760' FSL/2000' FEL	SL-070968	Active			State of Utah
D314	4303716038	NE	SE	14	T40S	R23E	1980' FSL/660' FEL	SL-070968	Active			State of Utah
E117	4303716049	NW	NW	17	T40S	R24E	520' FNL/645' FWL	I-149-IND-8835	Active	E117	E117	Navajo Nation
E120	4303716050	NW	NW	20	T40S	R24E	660' FNL/660' FWL	I-149-IND-8836	Active	E120	E120	Navajo Nation
E121	4303716051	NW	NW	21	T40S	R24E	660' FNL/760' FWL	I-149-IND-8836	Active	E121	E121	Navajo Nation
E126	4303716054	NW	NW	26	T40S	R24E	760' FNL/660' FWL	I-149-IND-8838	Active	E126	E126	Navajo Nation
E129	4303716055	NW	NW	29	T40S	R24E	660' FNL/660' FWL	14-20-603-4030	Active	E129	E129	Navajo Nation
E308	4303716060	NW	SW	8	T40S	R24E	1820' FSL/645' FWL	I-149-IND-8833	Active	E308	E308	Navajo Nation
E309	4303716061	NW	SW	9	T40S	R24E	1900' FSL/500' FWL	I-149-IND-8834	P/A			Navajo Nation
E317	4303716062	NW	SW	17	40S	24E	1980' FSL/660' FWL	I-149-IND-8835	Active	E317	E317	Navajo Nation
E318	4303716063	NW	SW	18	T40S	R24E	1980' FSL/660' FWL	SL-067807	Active	E318	E318	Navajo Nation
E319	4303716064	NW	SW	19	T40S	R24E	2040' FSL/680' FWL	I-149-IND-8836	P/A		<u> </u>	Navajo Nation
E320	4303716065	NW	SW	20	T40S		2140' FSL/820' FWL	I-149-IND-8836	Active	E320	E320	Navajo Nation
E321	4303716066	NW	SW	21	T40S		2140' FSL/720' FWL	I-149-IND-8836	Active	E321	E321	Navajo Nation
E322	4303716067	NW	SW	22	T40S		1980' FSL/660' FWL	I-149-IND-8836	Active	E322	E322	Navajo Nation
E323	4303716068	NW	SW	23	T40S	R24E	1980' FSL/510' FWL	I-149-IND-8838	Active	E323	E323	Navajo Nation
E324	4303716069	NW	SW	24	T40S		1980' FSL/660'FWL	I-149-IND-8838	Active	E324	E324	Navajo Nation
E325	4303716070	NW	SW	25	T40S		1980' FSL/660' FWL	I-149-IND-8838	Active	E325	E325	Navajo Nation
E326	4303716071	NW	SW	26	T40S		1980' FSL/660' FWL	I-149-IND-8838	Active	E326	E326	Navajo Nation
F115	4303716074	NE	NW	15	T40S	R24E	690' FNL/2140' FWL	I-149-IND-8834	Active	F115	F115	Navajo Nation

F208	4303716076	SE	NW	8	T40S	P24 E	2140' FNL/2050' FWL	I-149-IND-8833	Active	F208	F208	Navajo Nation
F219	4303716077	SE		19	T40S		1820' FNL/2140' FWL	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Active	F219	F219	Navajo Nation
F221	4303716077	SE		21	T40S		1980' FNL/1980' FWL		Active	F221	F221	Navajo Nation
F223	4303716079	SE		23	T40S	R24E			Active	F223	F223	Navajo Nation
F225	4303716080	SE		25	T40S		2040' FNL/2080' FWL		Active	F225	F225	Navajo Nation
F409	4303716082	SE	SW	9	T40S			I-149-IND-8834	Active	F409	F409	Navajo Nation
F421	4303716084			21	T40S			I-149-IND-8836	Active	F421	F421	Navajo Nation
F422	4303716085			22	T40S	R24E	660' FSL/1980' FWL	I-149-IND-8836	Active	F422	F422	Navajo Nation
F423	4303716086	SE	SW	23	T40S	R24E	770' FSL/1955' FWL	I-149-IND-8838	Active	F423	F423	Navajo Nation
F424	4303716087	SE	SW	24	T40S	R24E	660' FSL/2100' FWL	I-149-IND-8838	Active	F424	F424	Navajo Nation
G117	4303716089		NE	17	T40S			I-149-IND-8835	Active	G117	G117	Navajo Nation
G118	4303716090		NE	18	T40S	R24E		I-149-IND-8835	Active	G118	G118	Navajo Nation
G119	4303716091	4	NE	19	T40S			I-149-IND-8836	Active	G119	G119	Navajo Nation
G120	4303716092		NE	20	T40S			I-149-IND-8833	Active	G120	G120	Navajo Nation
G125	4303716095		NE	25	T40S			I-149-IND-8838	Active	G125	G125	Navajo Nation
G129	4303716097		NE	29	T40S			14-20-603-4030	Active	G129	G129	Navajo Nation
G307	4303716100		SE	7	T40S	R24E		SL-067807	Active	G307 G308	G307 G308	Navajo Nation
G308	4303716101	NW	SE	8	T40S	R24E		I-149-IND-8834	Active	G317	G317	Navajo Nation Navajo Nation
G317	4303716103	NW	SE	17	T40S	R24E		I-149-IND-8835	Active	G318	G318	Navajo Nation
G318	4303716104	NW	SE SE	18 20	T40S T40S	R24E R24E	2125' FSL/1980' FEL 1980' FSL/1980' FEL	I-149-IND-8835 I-149-IND-8836	Active Active	G320	G320	Navajo Nation
G320 G324	4303716105	NW NW	SE	24	T40S	R24E		I-149-IND-8838	Active	G324	G324	Navajo Nation
G326	4303716111 4303716113	NW	SE	26	T40S	R24E		I-149-IND-8838	Active	G326	G326	Navajo Nation
G320 G415	4303716115	SW	SE	15	T40S	R24E	<u> </u>	I-149-IND-8834	Active	G415	G415	Navajo Nation
H122	4303716117	NE	NE	22	T40S	R24E		I-149-IND-8836	Active	H122	H122	Navajo Nation
H207	4303716118	SE	NE	7	T40S	R24E		SL-067807	T/A			State of Utah
H208	4303716119	SE	NE	8	T40S	-	}	I-149-IND-8833	Active	H208	H208	Navajo Nation
H218	4303716120	SE	NE	18	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8835	Active	H218	H218	Navajo Nation
H219	4303716121	SE	NE	19	T40S	R24E	1945' FNL/607' FEL	I-149-IND-8836	Active	H219	H219	Navajo Nation
H221	4303716122	SE	NE	21	T40S	R24E	1980' FNL/660' FEL	I-149-IND-8836	Active	H221	H221	Navajo Nation
H223	4303716123	SE	NE	23	T40S	R24E	<u> </u>	I-149-IND-8838	Active	H223	H223	Navajo Nation
H225	4303716124	SE	NE	25	T40S			I-149-IND-8838	Active	H225	H225	Navajo Nation
H410	4303716125	SE	SE	10	T40S			I-149-IND-8834	P/A			Navajo Nation
H422	4303716127	SE	SE	22	T40S	R24E		I-149-IND-8836	P/A	T (0.0	TT 100	Navajo Nation
H423	4303716128	SE	SE	23	T40S		820' FSL/450' FEL	I-149-IND-8838	Active	H423	H423	Navajo Nation
H425	4303716129	SE	SE	25	T40S		660' FSL/660' FEL	I-149-IND-8838	Active	H425	H425	Navajo Nation
J129	4303716131	NW	NW	29	T40S			I-149-IND-8839	P/A	T120	T120	Navajo Nation
J130	4303716132		NW		T40S			I-149-IND-8839	Shut-In		J130 J330	Navajo Nation Navajo Nation
J330	4303716134		SW		T40S			I-149-IND-8839	Active	J330 K230	K230	Navajo Nation
K230	4303716135	SE	NW		T40S			I-149-IND-8839	Shut-In Active	K430	K430	Navajo Nation
K430	4303716137	SE	SW		T40S T40S		660' FSL/1980' FWL 2120' FSL/1960' FEL	I-149-IND-8839 I-149-IND-8839	Active	L330	L330	Navajo Nation
L330	4303716139	NW SW	SE SE	30 19	T40S		660' FSL/1980' FEL	I-149-IND-8839	Active	L419	L419	Navajo Nation
L419 M230	4303716140	SE	NE NE	30	T40S		1930' FNL/660' FEL	I-149-IND-8839	Active	M230	M230	Navajo Nation
E128	4303716141 4303716222		NW		T40S		660' FNL/660' FWL	14-20-603-2056	Active	E128	E128	Navajo Nation
F227	4303716222	SE	NW		T40S		1980' FNL/1980' FWL		T/A		 	Navajo Nation
			NE		T40S		660' FNL/1980' FEL	14-20-603-2056	Shut-In	G128	G128	Navajo Nation
G128	4303716224	INW	INE	_28	11405	ĮKZ4E	OUT LINE/1980 LEF	114-20-003-2030	Jonut-III	U120	G120	II tavaju Italiu

11220	4202716220	CE	NE	28	T40S	DALE	2080' FNL/560' FEL	14-20-603-2056	T/A			Navajo Nation
H228 A124	4303716228	SE NW		24	T40S			SL-0701010-C	Active			State of Utah
B123	4303716270	NE		23	T40S			SL-0701010-C	Active			State of Utah
B312	4303716271	NE	SW	12	T40S			SL-070968-A	Active	B312	B312	Navajo Nation
B314	4303716272	NE	SW	14	T40S			SL-070968	Active	B312	D 312	State of Utah
	4303716273 4303716274	NW	NE	12	T40S			SL-070968-A	P/A			State of Utah
C112		NW	NE	24	T40S			SL-0701010-C	P/A			State of Utah
C124	4303716275	SW	NE	23	T40S			SL-0701010-C	P/A			State of Utah
C223 D114	4303716276 4303716277	NE	NE	14	T40S			SL-070968	Active			State of Utah
	4303716277	SE	NE	12	T40S			SL-070968-A	Shut-In	D212	D212	Navajo Nation
	4303716278	SE	SE	13	T40S		660' FSL/661' FEL	SL-070968-A	Active	D212		State of Utah
E119	4303716279		NW	19	T40S		500' FNL/820' FWL	I-149-IND-8836	Active	E119	E119	Navajo Nation
E207	4303716283	SW	NW	7	T40S		2030' FNL 750 FWL	1-1-17-11 (D-0030	T/A	E207	E207	ravajo ration
E207	4303716284	SW	NW	8	T40S			I-149-IND-8833	T/A			Navajo Nation
F116	4303716285	NE	NW	16	T40S			ML-3156	Active	F116	F116	Navajo Nation
F217	4303716285	SE	NW	17	T40S			I-149-IND-8835	Active	F217	F217	Navajo Nation
F217	4303716286	SE	NW	18	T40S			I-149-IND-8835	Active	F218	F218	Navajo Nation
F220	4303716288	SE	NW	20	T40S				Active	F220	F220	Navajo Nation
F224	4303716289	SE	NW	24	T40S			I-149-IND-8838	Active	F224	F224	Navajo Nation
F226	4303716290	SE	NW	26	T40S		1950' FNL/1900' FWL		Active	F226	F226	Navajo Nation
F229	4303716292	SE	NW	29	T40S		2015' FNL/1930' FWL		P/A	F229	F229	Navajo Nation
F235	4303716293	SE	NW	35	T40S		1825' FNL/2010' FWL		Active	F235	F235	Navajo Nation
F236	4303716294	SE	NW	36	T40S		1980' FNL/1980' FWL		Active	F236	F236	Navajo Nation
F311	4303716295	NE	SW	11	T40S	·		I-149-IND-8837	P/A			Navajo Nation
F315	4303716296	NE	SW	15	T40S			I-149-IND-8834	Active	F315	F315	Navajo Nation
F316	4303716297	NE	SW	16	T40S			ML-3156	Active	F316	F316	Navajo Nation
F408	4303716298	SE	SW	8	T40S	4	660' FSL/1980' FWL	I-149-IND-8833	Active	F408	F408	Navajo Nation
F417	4303716299	SE	SW	17	T40S		500' FSL/2140' FWL	I-149-IND-8835	Active	F417	F417	Navajo Nation
F420	4303716300	SE	sw	20	T40S		660' FSL/1980' FWL	I-149-IND-8836	Active	F420	F420	Navajo Nation
F425	4303716301	SE	SW	25	T40S		795' FSL/1960' FWL	I-149-IND-8838	Active	F425	F425	Navajo Nation
F426	4303716302	SE	sw	26	T40S		632' FSL/1867' FWL	I-149-IND-8838	P/A	,		Navajo Nation
F434	4303716303	SE	sw	34	T40S		815' FSL/1860' FWL	14-20-603-2056	P/A			Navajo Nation
F435	4303716304	SE	sw	35	T40S		820' FSL/1930' FWL	14-20-603-2059	T/A			Navajo Nation
G123	4303716306	NW	NE	23	T40S	R24E	660' FNL/1530' FEL	I-149-IND-8838	Active	G123	G123	Navajo Nation
G127	4303716307	NW	NE	27	T40S		660' FNL/1980' FEL	14-20-603-2056	Active	G127	G127	Navajo Nation
G319	4303716309	NW	SE	19	T40S	R24E	1920' FSL/2060' FEL	I-149-IND-8836	Active	G319	G319	Navajo Nation
H216	4303716312	SE	NE	16	T40S	R24E	3331' FSL/703' FEL	ML-3156	Active	H216	H216	Navajo Nation
H217	4303716313	SE	NE	17	T40S	R24E	2070' FNL/820' FEL	I-149-IND-8833	Active	H217	H217	Navajo Nation
H220	4303716314	SE	NE	20	T40S			I-149-IND-8833	Active	H220	H220	Navajo Nation
H226	4303716316	SE	NE	26	T40S		1980' FNL/780' FEL	I-149-IND-8838	Active	H226	H226	Navajo Nation
H227	4303716317	SE	NE	27	T40S		1980' FNL/630' FEL	14-20-603-2056	Active	H227	H227	Navajo Nation
H229	4303716318	SE	NE	29	T40S		1820' FNL/660' FEL	14-20-603-4030		H229	H229	Navajo Nation
H234	4303716319	SE	NE	34	T40S		1980' FNL/660' FEL	14-20-603-2056	Active	H234	H234	Navajo Nation
H235	4303716320	SE	NE	35	T40S		2000' FNL/770' FEL	14-20-603-2059	Active	H235	H235	Navajo Nation
H407	4303716322	SE	SE	7	T40S		645' FSL/500' FEL	I-149-IND-8835	Active	H407	H407	Navajo Nation
H408	4303716323	SE	SE	8	T40S		500' FSL/530' FEL	I-149-IND-8834	Active	H408	H408	Navajo Nation
H417	4303716326	SE	SE	17	T40S		500' FSL/690' FEL	I-149-IND-8833	Active	H417	H417	Navajo Nation

H418	4303716327	SE	SE	18	T40S			I-149-IND-8835	Active	H418	H418	Navajo Nation
H419	4303716328	SE	SE	19	T40S	R24E	570' FSL/450' FEL	I-149-IND-8836	P/A			Navajo Nation
H420	4303716329	SE	SE	20	T40S			I-149-IND-8836	Active	H420	H420	Navajo Nation
H421	4303716330	SE		21	T40S	R24E	500' FSL/750' FEL	I-149-IND-8836	Active	H421	H421	Navajo Nation
H424	4303716331	SE	SE	24	T40S	R24E		I-149-IND-8838	Active	H424	H424	Navajo Nation
H426	4303716332	SE	SE	26	T40S	R24E		I-149-IND-8838	Active	H426	H426	Navajo Nation
H427	4303716333	SE	SE	27	T40S	R24E	660' FSL/660' FEL	14-20-603-2056	Active	H427	H427	Navajo Nation
K231	4303716335	SE	NW	31	T40S	R25E	2014' FNL/2054' FWL	14-20-603-372A	Active	K231	K231	Navajo Nation
M430	4303716337	SE	SE	30	T40S	R25E	670' FSL/790' FEL	I-149-IND-8839	Active	M430	M430	Navajo Nation
E414	4303716421	SW	SW	14	T40S	R24E	750' FSL/620' FWL	I-149-IND-8837	Active	E414	E414	Navajo Nation
F114	4303716422	NE	ŅW	14	40S	24E	720' FNL/1870' FWL	I-149-IND-8839	Active	F114	F114	Navajo Nation
E127	4303716782	NW	NW	27	T40S	R24E	660' FNL/660' FWL	14-20-603-2056	P/A			Navajo Nation
H416	4303720230	SE	SE	16	T40S	R24E	150' FSL/660' FEL	ML-3156	Active	H416	H416	Navajo Nation
G322X	4303720231	NW	SE	22	T40S	R24E	1550' FSL/1720' FEL	I-149-IND-8836	Active	G322X	G322X	Navajo Nation
D412	4303730049	SE	SE	12	T40S	R23E	500' FSL/150' FEL	SL-070968-A	Active	D412	D412	Navajo Nation
E316	4303730094	NW	SW	16	T40S	R24E	2190' FSL/128' FWL	ML-3156	Active	E316	E316	Navajo Nation
G321X	4303730095	NW	SE	21	T40S	R24E	1900' FSL/1755' FEL	I-149-IND-8836	Shut-In	G321X	G321X	Navajo Nation
G316	4303730107	NW	SE	16	T40S	R24E	2320' FSL/1745' FEL	ML-3156	Active	G316	G316	Navajo Nation
C312	4303730112	NW	SE	12	T40S	R23E	1610' FSL/1800' FEL	SL-070968-A	Active	C312	C312	Navajo Nation
A113	4303730119	NW	NW	13	T40S	R23E	700' FNL/650' FWL	SL-070968-A	Active			State of Utah
E218	4303730137	SW	NW	18	T40S	R24E	1860' FNL/660' FWL	SL-067807	Active	E218	E218	Navajo Nation
F118	4303730155	NE	NW	18	T40S	R24E	619' FNL/2184' FWL	SL-067807	Active	F118	F118	Navajo Nation
D113	4303730174	NE	NE	13	T40S	R23E	578' FNL/619' FEL	SL-070968-A	Active			State of Utah
E407	4303730175	SW	SW	7	T40S	R24E	618' FSL/577' FWL	SL-067807	Active	E407	E407	Navajo Nation
E315	4303730213	NW	SW	15	T40S	R24E	2212' FSL/591' FWL	I-149-IND-8834	Active	E315	E315	Navajo Nation
E122	4303730215	NW	NW	22	T40S	R24E	528' FNL/660' FWL	I-149-IND-8836	Active	E122	E122	Navajo Nation
F123	4303730235	NE	NW	23	T40S	R24E	660' FNL/2046' FWL	I-149-IND-8838	Shut-In	F123	F123	Navajo Nation
B413	4303730297	SE	SW	13	T40S	R23E	660' FSL/1980' FWL	SL-070968-A	Active			State of Utah
A313	4303730299	NW	SW	13	T40S	R23E	1840' FSL/470' FWL	SL-070968-A	Active			State of Utah
H315	4303730312	NE	SE	15	T40S	R24E	1980' FSL/660' FEL	I-149-IND-8834	Active	H315	H315	Navajo Nation
F416	4303730333	SE	SW	16	T40S	R24E	1000' FSL/1980' FWL	ML-3156	Active	F416	F416	Navajo Nation
G121X	4303730335	NW	NE	21	T40S	R24E	790' FNL/1780' FEL	I-149-IND-8836	Active	G121X	G121X	Navajo Nation
G116	4303730344	NW	NE	16	T40S	R24E	660' FNL/1980' FEL	ML-3156	Active	G116	G116	Navajo Nation
G126X	4303730372	NW	NE	26	T40S	R24E	860' FNL/1780' FEL	I-149-IND-8838	Active	G126X	G126X	Navajo Nation
F222	4303730373	SE	NW	22	T40S	R24E	1920' FNL/1980' FWL	I-149-IND-8836	Active	F222	F222	Navajo Nation
G122	4303730425	NW	NE	22	T40S	R24E	570' FNL/1960' FEL	I-149-IND-8836	Active	G122	G122	Navajo Nation
H314X	4303731381	NE	SE	14	T40S	R24E	1950' FSL/570' FEL	I-149-IND-8837	Active	H314X	H314X	Navajo Nation

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has ch	Ebba a CA oni	1	2/1/2004					
FROM: (Old Operator): N0210-Chevron USA, Inc. PO Box 4791 Houston, TX 77210-4791	TO: (New Operator): N2700-Resolute Natural Resources Company 1675 Broadway, Suite 1950 Denver, CO 80202							
Phone: 1-(713) 752-7431	Phone: 1-(303) 534-4600							
CA No	0.			Unit:		AN:	ETH	
WELL(S)					*			
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
						TYPE	TYPE	STATUS
MESA 1 (ANETH C411)	11	400S		4303716034		Federal	WI	I
BURTON 23-12 (ANETH B312)	12	400S	230E	4303716272		Federal	WI	A
BURTON 31-12 (ANETH C-112)	12			4303716274		Federal	WI	I
BURTON 22-13 (ANETH B-213)	13			4303715825		Federal	WI	A
BURTON 31-13 (ANETH C-113)	13			4303715827		Federal	WI	A
BURTON 33-13 (ANETH C-313)	13			4303715828		Federal	WI	A
BURTON 42-13 (D213)	13			4303715830		Federal	WI	A
ARROWHEAD 6 (ANETH B-114)	14			4303716032		Federal	WI	A
ARROWHEAD 3 (ANETH C-214)	14		2	4303716033		Federal	WI	A
ARROWHEAD 5 (ANETH C-414)	14	400S		4303716035		Federal	WI	A
ARROWHEAD 4 (ANETH D-314)	14	400S		4303716038		Federal	WI	A
ARROWHEAD 2 (ANETH B-314)	14	400S	230E	4303716273	99990	Federal	WI	A
A W RICE 2 (ANETH B-123)	23	400S	230E	4303716271		Federal	WI	A
A W RICE 3 (ANETH C-223)	23	400S	230E	4303716276	99990	Federal	WI	A
FEDERAL A-1 (ANETH A-124)	24	400S		4303716270		Federal	WI	A
FEDERAL 1 (ANETH C-124)	24	400S		4303716275		Federal	WI	A
W ISMY FED 3 (ANETH E307)	07	400S		4303715412	99990	Federal	WI	A
W ISMAY FED 2 (ANETH F-407)	07	400S		4303715415		Federal	WI	A
NAVAJO FED 6-1 (ANETH G-307)	07	400S		4303716100		Federal	WI	A
NAVAJO FED 7-1 (ANETH H-207)	07	400S		4303716118		Federal	WI	I
ANETH U E-118 (W ISMY FED 1)	18		<u> </u>	4303715413		Federal	WI	A
NAVAJO TRIBAL 4 (ANETH E-318)	18	400S	240E	4303716063	99990	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter	date	after	each	listed	item	is	comp	leted
-------	------	-------	------	--------	------	----	------	-------

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 12/22/2004
 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 12/13/2004

3.	The new company was checked on the Department of Con	nmerce	e, Division of Co	rporatio	s Database on:	11/22/2004
4.	Is the new operator registered in the State of Utah:	YES	Business Number	er:	5733505-0143	
5.	If NO, the operator was contacted contacted on:		_			
6a.	(R649-9-2)Waste Management Plan has been received on:			requested		
6b.	Inspections of LA PA state/fee well sites complete on:		12/20/2004			

7. Federal and Indian Lease Wells: The BLM and or the	BIA has approved the	merger, name change,
or operator change for all wells listed on Federal or Indian leases	on: BLM	not yet BIA not yet
8. Federal and Indian Units:		
The BLM or BIA has approved the successor of unit operator f	for wells listed on:	not yet
9. Federal and Indian Communization Agreements ("CA"):	
The BLM or BIA has approved the operator for all wells listed	within a CA on:	n/a
10. 01.001g.00110 11.j0011011 001101 (010)	• •	Form 5, Transfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for the v	water disposal well(s) listed	1 on:
DATA ENTRY:		
1. Changes entered in the Oil and Gas Database on:	12/29/2004	
2. Changes have been entered on the Monthly Operator Change S	Spread Sheet on:	12/29/2004
,		
3. Bond information entered in RBDMS on:	n/a	
4. Fee/State wells attached to bond in RBDMS on:	<u>/1307/n/a/15</u>	
5. Injection Projects to new operator in RBDMS on:	separate list	
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	n/a	an Viv
FEDERAL WELL(S) BOND VERIFICATION:		
1. Federal well(s) covered by Bond Number:	B001263	
INDIAN WELL(S) BOND VERIFICATION:	ii maaalaa a	
1. Indian well(s) covered by Bond Number:	B001264	
FEE & STATE WELL(S) BOND VERIFICATION:		
1. (R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number	B001262
2. The FORMER operator has requested a release of liability from the	heir bond on: not ye	t
The Division sent response by letter on:		
LEASE INTEREST OWNER NOTIFICATION:		
3. (R649-2-10) The FORMER operator of the fee wells has been con	ntacted and informed by a	latter from the Division
of their responsibility to notify all interest owners of this change of		ietter from the Division
		
COMMENTS:		